NO. OF COPIES RECEIVED		15	
DISTRIBUTION			
SANTA FE			
FILE		I/	_
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR		$\prod_{i}$	
PROPATION OF			

[	HO. OF COPIES RECEIVED	1							
	DISTRIBUTION	NEW MEXICO OIL C	ONSERVATION COMMI	SEION	Pres C 104				
	SANTA FE /	1	FOR ALLOWABLE	331014	Form C-104 Supersedes Old C-104 and C-1.				
	FILE	1	AND		Effective 1-1-65				
	U.S.G.S.	AUTHORIZATION TO TRA		IATHRAL GAS					
	LAND OFFICE	AUTHORIZATION TO TRA	THIS ON FOIL AND I	ATORAL GAS					
	OIL	1							
	TRANSPORTER GAS								
	OPERATOR	4							
1.	PRORATION OFFICE Operator								
	i ·	14							
,	Southland Royalty Company Address								
	P. O. Drawer	570, Farmington, New Me	exico 87401	explain)					
	Reason(s) for filing (Check proper box	Change in Transporter of:	Omer (, resse						
	New We!!	Oil Dry Go							
	Recompletion Y	Casinghead Gas Conder	<b>⊣</b>						
	Change in Ownership X	Cushighed Gas		<del></del>					
	If change of ownership give name and address of previous owner	Shenandoah Oil Corporat	ion, Box 4534,	Odessa, Texa	S				
II.	DESCRIPTION OF WELL AND	LEASE		Kind of Lease	Legse No.				
	Lease Name	Well No. Pool Name, including F	1	State, Federal or Fe	-				
	Rock Island	1 Basin Dako	ota		* NM-03999				
	Location	CO Marata	010		West				
	Unit Letter D : 11	60 Feet From The North Lin	e and 910	_ Feet From The	west				
	22	2011 - 014	J , NMPM,	San Juan	County				
	Line of Section 22 Tox	wnship 29N Range 9W	, NMPM,	Sail Juail					
	THE STATE OF THE ANCHOR	TED OF OU AND NATURAL GA	S						
Ш.	Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA	Address (Give address to	o which approved cop	py of this form is to be sent)				
	Inland Corporation		Box 1528, Farmi	ngton, New M	lexico 87401				
	Name of Authorized Transporter of Cas	singhead Gas or Dry Gas X	Address (Give address to	o which approved cop	py of this form is to be sent)				
	El Paso Natural Ga		Box 990, Farmin	gton, New Me	xico 87401				
		Unit Sec. Twp. P.ge.	Is gas actually connecte	d? When					
	If well produces oil or liquids, give location of tanks.								
		th that from any other lease or pool,	give commingting order	number:					
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen Plug	Back   Same Resty. Diff. Resty.				
	Designate Type of Completion	on = (X)							
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.	T.D.				
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubii	ing Depth				
			<u></u>	Dept	h Casing Shoe				
Perforations Depth Casing Situ									
		TUBING, CASING, AND CEMENTING RECORD							
			DEPTH SE		SACKS CEMENT				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SE	<del>'</del>					
			<del> </del>						
		<del></del>							
			to a comment of social moles	ne of load oil and mu	est be equal to or exceed top allow				
V.	TEST DATA AND REQUEST F	OR ALLOWABLE (less must be a able for this de	pth or be for full 24 hours.	,					
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow	, pump, gas lift, etc.,	<del>)</del> -				
	Length of Test	Tubing Pressure	Casing Pressure	Chok	to Size				
				Gas	WALLIVED Y				
	Actual Prod. During Test	Oil-Bble.	Water - Bble.	Gas.	THE REAL PROPERTY.				
			<u> </u>		<del>- Γ ΔPR 1 7 1979 -</del>				
	OIL CON. COM.								
	GAS WELL		Bbls. Condensate/MMCF	Grav	vity of Condense DIST. 3				
	Actual Prod. Test-MCF/D	Length of Test	Bals. Condensate/Mivici		DIST. 3				
		10.00	Casing Pressure (Shut-	-in) Chol	ke Size				
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	2204 :						
			1	ONSERVATION	N COMMISSION				
VI.	CERTIFICATE OF COMPLIAN	CE	اا ماد د		a. 20 X				
				APR 17	19/9				
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			APPROVED	gned by A. R.	Kendrick				
			BY OI Iginat be						
			-,-,-	-NATEUR DIST.	<u>88</u>				
			TITLESUP.	WATER -					
		/ //	11		lance with RULE 1104.				
		in Gan			for a newly drilled or deepened by a tabulation of the deviation by with mut. E. 111.				
	(Sign	atwe)	well, this form must	Mell IV Sccoldeuca	with RULE 111.				

District Production Manager

(Date)

(Title)

April 5, 1979

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.