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hereby certify that the information above the best of my knowledge and belief. Fred L. Nabors District Engineer (This space for State Use) APPROVED BY LINE Supervisor Dist. # 3 DATE	Copies of any lo	gs run vd	11 be i	furnished upor			OILC	ON. COM.
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ONDITIONS OF APPROVAY, IF ANY:	SignedFi	tion strined to Nabors	Ir Anti-	Fred L. Nabo	y knowledge and belief ra, District I		Date	
	igned (This space for	tion strined to Nabors	Ir Anti-	Fred L. Nabo	y knowledge and belief ra, District I		Date	
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NEW MEXICO OIL CONSERVATION COMMISSION

Well Location and Acreage Dedication Plat

Section A.			DateNa	y 20, 1965	
•		ATT 1 TT 10 A	is inited links		
Operato PAN AMERICAN PETROLEUM COR	PORATION Les	CHAVEZ G	AS UNIT "D"	0.17	BY 6 A 758 A
Well No. 1 Unit Letter G Secti Located 1950 Feet From the Nor	on3	Township	29 NOTELL KEN	ge <u>y mest</u> .	.NMPM Liñe
County San Juan G. L. Elevation	Denort Late	· Dedicated	Acreaze	320 E 323.40	Acres
Name of Producing Formation Dakota		Pool	Basin Dako	ta	
1. Is the Operator the only owner in the dedicate	ed acreage outline	ed on the plat belo	w?		
Ves X No					
2. If the answer to question one is "no", has	e the laterests	of all the owners	been consolida	ted by communit	iz stio
agreement or otherwise? Yes No	. If a	nswer is "yes",	Type of Conso.	ndation.	
3. If the answer to question two is "no", list	all the owners ar	d their respective	interests below	v:	
Owner			Description	COFTI >	
				SFI'HIVES	
	the transfer of the second sec	in the second se	// /	{LULIY EL	<i>-</i> #
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	a management and desirate and the profits of the profit of the second		/ <u>_</u>	LCON. COI	и./-
				. Georgia .	/
Section B.	Note: Ali dist	ances must be from	outer boundari	es of section	
The to be excepted that the information	1			1	
This is to certify that the information in Section A above is true and complete	;	,	,	1	
to the best of my knowledge and belief.	r	, +			
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PAN AMERICAN PETROLEUM COPP. (Operatof)	1		20	1	
Fred L. Nabors Med / Walson	1	1	'		
(Representative)	F			1480'	
P. Q. Box 480,					
(Address)		i	J. E. Chavez	, ,	
Farmington, New Mexico		Sec	3		
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is is to certify that the above plat was prepared from field notes of actual surveys the property of the pear of the pear of the pear of knowledge and belief.

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Forming on Year Age

Date Surveyed May 18, 1965

Figure Professional Engineer and or Land Surveyor James P. Leese, N. Mex. Reg. No. 1463
San Juan Engineering Company

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PAN AMERICAN PETROLEUM CORPORATION

3-25-68

WELLS REQUIRING FILE CORRECTIONS ONLY

LEASE NAME & WELL NUMBER	LOCATION	P00L	PRESENT ACREAGE	CORRECT ACREAGE
Jicarilla Apache 102 #6	K-3-26N-4W	Blanco MV	W 320	W 321.68
Jicarilla Apache 102 #4	K-4-26N-4W	Blanco MV	W 320	W 322.88
Jicarilla Contract 155 #10	M-30-26N-5W	So. Blanco PC	160	159.59
Gallegos Canyon Unit #146	1-6-27N-12W	Basin Dakota	E 320	E 319.88
Shipp Gas Com #1	0-1-27N-13W	Basin Dakota	E 320	E 319.97
Gallegos Canyon Unit #255	C-18-28N-11W	Pinon Fruit.	1600/A 159/A	157.80
Gallegos Canyon Unit #139	P-18-28N-11W	Basin Dakota	s 317.89	s 317.88
Gallegos Canyon Unit #253	E-19-28N-11W	Pinon Gallup	80 . W/2 NW/4	78.96
T. L. Rhodes #1	F-30-28N-11W	Simpson Gal.	80 S/2 NW/4	78.99/
T. L. Rhodes C #1	G-30-2.8N-11W	Basin Dakota	N 317.90	N 317.96
State Gas Com L #1	H-2-29N-9W	Blanco MV	N 322.84	N 324
Chaves Gas Com D #1	G-3-29N-9W	Basin Dakota	E 320	E 323.40
Jaquez Gas Com B #2	C-4-29N-9W	Blanco PC	160	160.52
Jaquez Gas Com B #3	K-4-29N-9W	Basin Dakota	W 321.32	w 320.52
Jaquez Gas Com A #2	E-5-29N-9W	Blanco PC	160	160.24
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Archuleta Gas Com A #2	1-5-29N-9W	Blanco PC	160.45	160
Archuleta Gas Com A #3	K-5-29N-9W	Basin Dakota	s 320.51	S 320 ₩
Jaquez Gas Com C #1	0-6-29N-9W	Blanco MV	334.12 S/2 Sec. 6 & N/2 N/2 N/2 N/2 Sec.7	334.14
Sammons Gas Com B #1	A-18-29N-9W	Blanco MV	331 7& N/2 N/2 Sec. 18 & N/	331.68
Abrams Gas Com E #1	1-30-29N-10W	Basin Dakota	\$ 320	\$ 318.80
Hutton Gas Com #1	H-6-29N-12W	Basin Dakota	N 320	N 317.94
Lillywhite Gas Com #1	C-13-30N-12W	Basin Dakota	W 317.21	W 320 C
Carpenter Gas Com B #1	K-25-30N-14W	Basin Dakota	W 320	w 320.36
Wallace Gas Com #1	H-35-31N-11W	Blanco MV	N 319.82	N 320