UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

2. Name of Operator **RESOURCES*** OIL & GAS COMPANY 3. Address & Phone No. of Operator PO Box 4289, Farmington, Nm 87499 (505) 326-9700 4. Location of Well, Footage, Sec., 7, R, M 1650'FNL, 990'FEL, Sec.1, T-29-N, R-9-W, NMPM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Notice of Intent Abandonment Notice of Intent Recompletion Pinal Abandonment Abandonment Abandonment Abandonment Casing Repair Altering Casing Conversion to Injection Casing Repair 13. Describe Proposed or Completed Operations 5-6-98 MIRU, ND WH, NU BOP, TIH, tag up 8 5367', SDON. 5-7-98 TIH W/4 W" RBF, set 8 300', TOOH, Load hole w/wtr. ND BOP, Weld cag stub on 4 W" cag, Install new secondary seal, NU BOP, PT secondary seal to 1500 ps ON, TIH W/retrieving tool, Latch RBP, TOOH, TIH, blow well & CO. SDON, 5-8-98 Blow well & CO. TOOH, TIH W/172 jts 2 3/8" 4, 7#, 5-55 EUE thg, landed @ 5349' ND BOP, NU WH, Blow well & CO. RD, Rig released. 14. I hereby castify that the foregoing is true and correct. Sinced Many Many Casing Title Regulatory Administrator Date 5/18/98 14. I hereby castify that the foregoing is true and correct. Sinced Many Many Casing Title Regulatory Administrator Date 5/18/98 15. Casing Paper Title Regulatory Administrator Date 5/18/98 16. Date	Sundry No	otices and Reports on Well	ls	
7. Unit Agreement Name RESOURCES OIL & GAS COMPANY 3. Address & Phone No. of Operator PO Box 4289, Farmington, DM 87499 (505) 326-9700 4. Location of Well, Footage, Sec., T, R, M 1650'FDL, 990'FEL, Sec.1, T-29-N, R-9-W, NMFM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Submission Notice of Intent Recompletion Notice of Intent Recompletion Submission Type of Action Abandonment Casing Repair Altering Casing Casing Repair Altering Casing Conversion to Injection Control Plugging Back Non-Routine Fracturing Casing Repair Altering Casing Conversion to Injection Control Tubing repair 13. Describe Proposed or Completed Operations 5-6-98 MIRU. ND WH. ND BOP. TIH, tag up 9 5367'. SDON. 5-7-98 TIH W/4 W' RBP, set 8 300'. TOOH. Load hole w/wtr. ND BOP. Weld csg stub on 4 W' csg. Install new secondary seal. NJ BOP. 2T secondary seal to 1500 ps OK. TIH w/retrieving tool. Latch RBP, TOOH. TIH, blow well 6 CO. SDON. 5-8-98 Blow well 6 CO. TOOH. TIH w/172 jts 2 3/8" 4.7% J-55 EUE tpg. landed 8 5349' ND BOP. NO WH. Blow well 5 CO. RD. Rig released. 14. I hereby certify that the foregoing is true and correct. Sinced Many Many Live L. Title Regulatory Administrator Date 5/18/98 Tool Times Space for Federal or State Office use) Title Date				
2. Name of Operator **RESOURCES*** OIL & GAS COMPANY 3. Address & Phone No. of Operator PO Box 4299, Farmington, NM 87499 (505) 326-9700 4. Location of Well, Footage, Sec., T, R, M 1650'FNL, 990'FEL, Sec.1, T-29-N, R-9-W, NMPM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action Notice of Intent Recompletion New Construction Recompletion X Subsequent Report Plugging Back Casing Repair Retering Casing Conversion to Injection X Other - Tubing repair 13. Describe Proposed or Completed Operations 5-6-98 MINU. ND WH. NU BOP. TIH, tag up @ 5367'. SDON. 5-7-98 TIH w/4 4" RBP, set @ 300'. TOOH. Load hole w/wtr. ND BOP. Weld csg stub on 4 4" csg. Install new secondary seal. NU BOP. FT secondary seal to 1500 ps (K. TIH w/retrieving tool. Latch RBP, TOOH. TIH, blow well & CO. SDON. 5-8-98 Blow well & CO. TOOH. TIH w/172 jts 2 3/8" 4.78 j-55 EUE tbg, landed @ 5349' ND BOP. NU WH. Blow well & CO. RD. Rig released.	1. Type of Well GAS	San	6.	-
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 4. Location of Well, Footage, Sec., T, R, M 10. Field and Pool 1650'FNL, 990'FEL, Sec.1, T-29-N, R-9-W, NMPM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Notice of Intent Recompletion X Subsequent Report Plugging Back Casing Repair Altering Casing Conversion to Injection X Other - Tubing repair 13. Describe Proposed or Completed Operations 5-6-98 MRU. ND WR. NU BOP. TIH, tag up 6 5367'. SDON. 5-7-98 TIH w/4 4" REP, set 8 300'. TOOH. Load hole w/wtr. ND BOP. Weld csg stub on 4 "Csg. Install new secondary seal. NU BOP. PT secondary seal to 1500 ps OK. TIH w/retrieving tool. Latch RBP, TOOH. TIH, blow well & CO. SDON. 5-8-98 Blow well & CO. TOOH. TIH w/172 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 5349' ND BOP. NU WH. Blow well & CO. RD. Rig released. 14. I hereby cestify that the foregoing is true and correct. Sinces Appended to State Office use) APPROVED BY Title Regulatory Administrator Date 5/18/98 Title Date			7.	Unit Agreement Name
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 4. Location of Well, Footage, Sec., T, R, M 10. Field and Pool Blanco Messaverde 1650'FNL, 990'FEL, Sec.1, T-29-N, R-9-W, NMPM 11. County and State San Juan Co, NM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action Notice of Intent Abandonment Change of Plans Recompletion New Construction Non-Routine Fracturing Casing Repair Water Shut off Final Abandonment Altering Casing Conversion to Injection X Other - Tubing repair 13. Describe Proposed or Completed Operations 5-6-98 MIRU. ND WH. ND BOP. TIH, tag up @ 5367'. SDON. 5-7-98 TIH W/4 W" RBP, set @ 300'. TOOH. Load hole w/wtr. ND BOP. Weld csg stub on 4 W" csg. Install new secondary seal. NU BOP. TF secondary seal to 1500 ps OK. TIH, W/retrieving tool. Latch RBP, TOOH. TIH, blow well & CO. SDON. 5-8-98 Blow well & CO. TOOH. TIH w/172 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 5349' ND BOP. NU WH. Blow well & CO. RD. Rig released. 14. I hereby certify that the foregoing is true and correct. Sinced Manual All Title Regulatory Administrator Date 5/18/98 TO (This space for Federal or State Office use) Title Date	2. Name of Operator			
8. Well Name & Number Riddle A #2 PO Box 4289, Farmington, NM 87499 (505) 326-9700 9. API Well No. 30-045-13327 4. Location of Well, Footage, Sec., T, R, M 1650'FNL, 990'FEL, Sec.1, T-29-N, R-9-W, NMPM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action Notice of Intent Abandonment Change of Plans New Construction New Construction X. Subsequent Report Plugging Back Non-Routine Fracturing Water Shut off Altering Casing Repair Water Shut off Altering Casing Conversion to Injection 3. Describe Proposed or Completed Operations 5-6-98 MIRU. ND WH. NU BOP. TIH, tag up @ 5367'. SDON. 5-7-98 TIH w/4 w' RBP, set @ 300'. TOOH. Load hole w/wtr. ND BOP. Weld csg stub on 4 %" csg. Install new secondary seal. NU BOP. FT secondary seal to 1500 ps OK. TIH w/terrieving tool. Laten RBP, Tooh. TIH, blow well & CO. SDON. 5-8-98 Blow well & CO. TOOH. TIH BV/172 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 5349' ND BOP. NU WH. Blow well & CO. RD. Rig released.	RESOURCES	T C CAR COMPANY		
9. API Well No. PO Box 4289, Farmington, NM 87499 (505) 326-9700 90. API Well No. 30-045-13327 10. Field and Pool 1650'FNL, 990'FEL, Sec.1, T-29-N, R-9-W, NMPM 11. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action Notice of Intent Abandonment Not Recompletion Non-Routine Fracturing Final Abandonment Altering Casing Repair Water Shut off Final Abandonment Altering Casing Conversion to Injection 13. Describe Proposed or Completed Operations 5-6-98 MIRU. ND WH. NU BOP. TIH, tag up @ 5367'. SDON. 5-7-98 TIH W/4 W' RBP, set @ 300'. TOOH. Load hole w/wtr. ND BOP. Weld csg stub on 4 W' csg. Install new secondary seal. NU BOP. 2T secondary seal to 1500 ps OK. TIH w/retrieving tool. Latch RBP, Tool. TIH, blow well & CO. SDON. 5-8-98 Blow well & CO. TOOH. TIH w/172 jts 2 3/8" 4.7# J-55 EUE tog, landed @ 5349' ND BOP. NU WH. Blow well & CO. RD. Rig released.	01	L & GAS COMPANT	8.	
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Blanco Mesaverde 11. County and State San Juan Co, NM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Notice of Intent Abandonment X Subsequent Report Plugging Back Casing Repair Altering Casing Conversion to Injection X Other - Tubing repair 13. Describe Proposed or Completed Operations 5-6-98 MIRU. ND WH. NU BOP. TIH, tag up @ 5367'. SDON. 5-7-98 TIH w/4 W" RBP, set @ 300'. TOOH. Load hole w/wtr. ND BOP. Weld csg stub on 4 W" csg. Install new secondary seal to 1500 ps OK. TIH w/retrieving tool. Latch RBP, TOOH. TIH, blow well & CO. SDON. 5-8-98 Blow well & CO. TOOH. TIH w/172 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 5349' ND BOP. NU WH. Blow well & CO. RD. Rig released. Title Regulatory Administrator Date 5/18/98 To This space for Federal or State Office use) Title Date	PO Box 4289, Farmington, 1	NM 87499 (505) 326-9700	9.	
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Notice of Intent Recompletion New Construction	4. Location of Well, Footage,	Sec., T, R, M	10.	
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Title Regulatory Administrator Date 5/18/98 Casing Repair — Water Shut off Altering Casing — Conversion to Injection — X Other - Tubing repair Conversion to Injection — X Other - Tubing repair 13. Describe Proposed or Completed Operations 5-6-98 MIRU. ND WH. NU BOP. TIH, tag up @ 5367'. SDON. 5-7-98 TIH w/4 ½" RBP, set @ 300'. TOOH. Load hole w/wtr. ND BOP. Weld csg stub on 4 ½" csg. Install new secondary seal. NU BOP. PT secondary seal to 1500 ps OK. TIH w/retrieving tool. Latch RBP, TOOH. TIH, blow well & CO. SDON. 5-8-98 Blow well & CO. TOOH. TIH w/172 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 5349' ND BOP. NU WH. Blow well & CO. RD. Rig released. 14. I hereby certify that the foregoing is true and correct. Sinced Appendix Application — Title Regulatory Administrator Date 5/18/98 — To Chris space for Federal or State Office use) APPROVED BY — Title Date		Recompletion	New Construc	tion
Title Regulatory Administrator Date 5/18/98 Title Date	_X_ Subsequent Report	Plugging Back _ Casing Repair	<pre> Non-Routine Water Shut o</pre>	ff
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5-6-98 MIRU. ND WH. NU BOP. TIH, tag up @ 5367'. SDON. 5-7-98 TIH w/4 4" RBP, set @ 300'. TOOH. Load hole w/wtr. ND BOP. Weld csg stub on 4 2" csg. Install new secondary seal. NU BOP. PT secondary seal to 1500 ps OK. TIH w/retrieving tool. Latch RBP, TOOH. TIH, blow well & CO. SDON. 5-8-98 Blow well & CO. TOOH. TIH w/172 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 5349' ND BOP. NU WH. Blow well & CO. RD. Rig released. 14. I hereby certify that the foregoing is true and correct. Siened May Make of Title Regulatory Administrator Date 5/18/98		\overline{X} Other - Tubing re	pair	
5-6-98 MIRU. ND WH. NU BOP. TIH, tag up @ 5367'. SDON. 5-7-98 TIH w/4 4" RBP, set @ 300'. TOOH. Load hole w/wtr. ND BOP. Weld csg stub on 4 2" csg. Install new secondary seal. NU BOP. PT secondary seal to 1500 ps OK. TIH w/retrieving tool. Latch RBP, TOOH. TIH, blow well & CO. SDON. 5-8-98 Blow well & CO. TOOH. TIH w/172 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 5349' ND BOP. NU WH. Blow well & CO. RD. Rig released. 14. I hereby certify that the foregoing is true and correct. Siened May Make of Title Regulatory Administrator Date 5/18/98	13. Describe Proposed or Co	mpleted Operations		
14. I hereby certify that the foregoing is true and correct. Signed Markin Title Regulatory Administrator Date 5/18/98	5-7-98 TIH w/4 ½" RBP, 4 ½" csg. Inst OK. TIH w/ret: 5-8-98 Blow well & CO.	set @ 300'. TOOH. Load h tall new secondary seal. rieving tool. Latch RBP, TOOH. TIH w/172 jts 2 3/	ole w/wtr. ND BC NU BOP. PT secon TOOH. TIH, blow 8" 4.7# J-55 EUN	well & CO. SDON.
14. I hereby certify that the foregoing is true and correct. Signed Marker Title Regulatory Administrator Date 5/18/98			The Mark the street	STE PER COSSINE SHEES
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