				,
DISTRIBUTION				
SANTA FE /	· .	NEW MEXICO OIL CONSERVATION COMMISSION		
FILE /	KEQUES	REQUEST FOR ALLOWABLE AND		
U.S.G.S.	AUTHORIZATION TO TR		ATURAL GAS	
LAND OFFICE		AND TO THE PARTY OF	/ / / / /	WELLIAM .
TRANSPORTER OIL GAS /			/	SEPTIATO /
OPERATOR /			/ '	1068
I. PRORATION OFFICE				NOV 1 8 1968
Operator				OIL CON. COM.
Address	PETROLEUM CORPORATION		/2	DIST. 3
501 Airport 1	Prive, Farmington, New Mex	ico 87401		
Reason(s) for filing (Check proper		Other (Please e	TOP 2-1-7	'1 .
	Change in Transporter of: Oil Dry C	as The s	Amamican Pet	ro. Corp.
Recompletion Change in Ownership		ensate had	changed IUS	Hame of
enange in emicromp		TOP	AMOCO PROD.	-00•. ✓
If change of ownership give name and address of previous owner.				
II. DESCRIPTION OF WELL A	ND LEASE			
Lease Name	Well No. Pool Name, Including		(ind of Lease state, Federal or Fee	Lease No.
A. L. Elliett "P"	5 Blanco Pictu	ree Cilia	ide, i ducidi di i do	Sederar as Alersa
_	1850 Feet From The South L	ine and 1630	Feet From The	West
-				
Line of Section 12	Township 29-1 Range	9-W , NMPM,	San Ju	County
Name of Authorized Transporter o El Paso Hatural Ga If well produces oil or liquids,		Address (Give address to Box 990, Farmin Is gas actually connected	gton, New Me:	of this form is to be sent)
give location of tanks.		No		
If this production is commingled IV. COMPLETION DATA	i with that from any other lease or pool			Back Same Res'v. Diff, Res'v.
Designate Type of Comp	etion - (X)	New Well Workover	Deepen Plug	3dCk Same Resiv. Diff. Resiv.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T	
10-14-68	11-6-68 C.: Name of Producing Formation	Z755 Top Oil/Gas Pay	Tubin	2711 *
Elevations (DF, RKB, RT, GR, et GL 5981 . RKB 5994	Pictured Cliffs	2627'	, 42	2643'
Perforations	FICTOR OLLES	3447		Casing Shoe
2627-42' x 2 SPF				2749'
		ND CEMENTING RECORD	1	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SE		200
12-1/4"	8-5/8" - 24# 4-1/2" - 9.5#	2749'		425
6-3/4"	1-1/2" - 2.9#	2643'		
V. TEST DATA AND REQUES	T FOR ALLOWABLE (Test must be	after recovery of total volum depth or be for full 24 hours)	e of load oil and mus	t be equal to or exceed top allow
OIL WELL Date First New Oil Run To Tanks		Producing Method (Flow,	pump, gas lift, etc.)	-
Length of Test	Tubing Pressure	Casing Pressure	Chok	e Size
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-	MCF
Actual Float Baring 1950				
\ <u></u>				
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravi	ity of Condensate
	3 hr.	Basis Concentrato, minor		
850 (ACF 865) Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-	in) Chok	• Size
Open flow with choke	563 psig	563 psig		3/4"
VI. CERTIFICATE OF COMPL		OIL C	ONSERVATION	COMMISSION
		APPROVED		NOV 1 8 1968
I hereby certify that the rules Commission have been compl	APPROVED			
above is true and complete t	o the best of my knowledge and belie	f. By <u>Original Sig</u>	ined by Eme	ry C. Arnold

TITLE _ ORIGINAL EIGHED BY G. W. Eston, Jr.

(Signature)

Area Engineer
(Title)

November 15, 1968 (Date)

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

SUPERVISOR DIST. #3

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.