

NEW MEXICO OIL CONSERVATION COMMISSION
WELL DELIVERABILITY TEST REPORT FOR 19 69Form C122-A
Revised 1-1-68

POOL NAME Blanco	POOL SLOPE n = .85	FORMATION Pictured Cliffs	COUNTY San Juan
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87-012

COMPANY El Paso Natural Gas Company			WELL NAME AND NUMBER Grambling No. 6		
UNIT LETTER K	SECTION 22	TOWNSHIP 29	RANGE 9	PURCHASING PIPELINE El Paso Natural Gas Co.	
CASING O.D. - INCHES 2.875	CASING I.D. - INCHES 2.441	SET AT DEPTH - FEET 2294	TUBING O.D. - INCHES No tubing	TUBING I.D. - INCHES	TOP - TUBING PERF. - FEET
GAS PAY ZONE FROM 2145 TO 2164		WELL PRODUCING THRU CASING XX TUBING		GAS GRAVITY .658	GRAVITY X LENGTH 1411
DATE OF FLOW TEST FROM 7-9-69 TO 7-17-69			DATE SHUT-IN PRESSURE MEASURED 5-8-69		

PRESSURE DATA - ALL PRESSURES IN PSIA

(a) Flowing Casing Pressure (DWt) 224	(b) Flowing Tubing Pressure (DWt) 224	(c) Flowing Meter Pressure (DWt) 921	(d) Flow Chart Static Reading -	(e) Meter Error (Item c - Item d) 921	(f) Friction Loss (a-c) or (b-c) 80	(g) Average Meter Pressure (Integr.) 224
(h) Corrected Meter Pressure (g+e) 224	(i) Avg. Wellhead Press. $P_i = (h+f)$ 224	(j) Shut-in Casing Pressure (DWt) 921	(k) Shut-in Tubing Pressure (DWt) -	(l) P_c = higher value of (i) or (k) 921	(m) Del. Pressure $P_d = \frac{80}{737} \% P_c$ 737	(n) Separator or Dehydrator Pr. (DWt) for critical flow only

FLOW RATE CORRECTION (METER ERROR)

Integrated Volume - MCF/D 564	Quotient of $\frac{\text{Item c}}{\text{Item d}}$ 1.0000	$\sqrt{\frac{\text{Item c}}{\text{Item d}}}$ 1.0000	Corrected Volume q = 564 MCF/D
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WORKING PRESSURE CALCULATION

$(1-e^{-s})$ 0.098	$(F_c Q_m)^2 (1000)$ 9802	$R^2 = (1-e^{-s}) (F_c Q_m)^2 (1000)$ 961	P_t^2 50176	$P_w^2 = P_t^2 + R^2$ 51137	$P_w = \sqrt{P_w^2}$ 226
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DELIVERABILITY CALCULATION

$D = Q \left[\frac{P_c^2 - P_d^2}{P_c^2 - P_w^2} \right]^n = 564$	$\left[\frac{305072}{797165} \right]^n = 0.3826$	0.4419	249 MCF/D
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REMARKS:

New well 1st del. June 13, 1969

SUMMARY

Item h	224	Psia
P_c	921	Psia
Q	564	MCF/D
P_w	226	Psia
P_d	737	Psia
D	249	MCF/D

Company EL PASO NATURAL GAS COMPANY

By H. E. McAnally H. E. McAnally

Title Well Test Engineer

Witnessed By

Company

AUG 8 1969

OIL CON. COM.
DIST. 3

