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OPERATOR	3

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-397	
7. Unit Agreement Name	
8. Farm or Lease Name	
Mims State Com	
9. Well No.	
2	
10. Field and Pool, or Wildcat	
Basin Dakota	
12. County	
San Juan	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

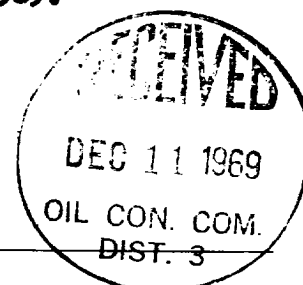
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator
Southern Union Production Company
3. Address of Operator
P. O. Box 808, Farmington, New Mexico 87401
4. Location of Well
UNIT LETTER C, 925 FEET FROM THE North LINE AND 1740 FEET FROM THE West LINE, SECTION 16 TOWNSHIP 29 North RANGE 9 West NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
5786 ft. R.K.B.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Spudding

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Spudded 13-3/4" surface hole at 9:00 A.M. December 3, 1969. Drilled to total depth of 310 feet R.K.B.
- Ran 10 jts. of 10-3/4", 32.75#, H-40 surface casing. Landed at 309 ft. R.K.B. Cemented with 250 sacks class "A" cement with 2% Calcium Chloride and 1/8# flo-calc per sack. Plug down 10:30 P.M. December 3, 1969.
- Nippled up and pressure tested surface casing and B.O.P. to 800 psi for 15 minutes. Tested OK.
- Drilled out from under surface casing with 9-7/8" hole on December 4, 1969.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

GILBERT D. NOLAND, JR.

SIGNED Gilbert D. Noland, Jr. TITLE Drilling Superintendent DATE December 11, 1969

APPROVED BY [Signature] TITLE SUPERVISOR DIST. #3 DATE DEC 11 1969

CONDITIONS OF APPROVAL, IF ANY: