

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Approved.
Bureau No. 42-R1424.
INFORMATION AND SERIAL NO.

5. LEASE INFORMATION AND SERIAL NO.

77091

6. IF INDICATED, LOTTEE OR TRIBE NAME

7. UNIT AGENT NAME

8. FARM OR RANCH NAME

H. C. Sola

9. WELL NO.

10. FIELD NAME, POOL, OR WILDCAT

Blanco Actured Cliffs

11. SEC., T., R., OR BLK. AND
SUBSURFACE AREA

SW/4 Section 15

T-29 S-9-W

12. COUNTRY PARISH 13. STATE

San Jose New Mexico

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
PAN AMERICAN PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR
501 Airport Drive, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

805' FSL and 1650' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GL 5862', KB 5874'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Perf & Frac

(NOTE: Report results of multiple completion or Recompletion Report on Well Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for markers and zones pertinent to this work.)*

TB 2530'. PBD 2505'.

Perfed 2366-81' with 2 SPF. Spearheaded frac with 100 gallons 10% and 360 gallons water treated with 7 pounds gel per 1000 gallons and 0.8% KCl. Injected 2,800 gallons water at 28 BPM and well plugged off. Injected 500 gallons 15% regular acid and pressure dropped 3200 to 2000. Sand-water fraced with 25,980 gallons water treated as above and 30,000 pounds 10-20 sand. Injection pressure 2500-2300. Average injection rate 23 BPM. Opened up well and unloaded. Alternately shutting in and blowing well to clean up.

DEC 1 1970

DEC 15 1970

OIL CON. COM.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED D. A. VANCE

TITLE Area Engineer

DATE December 10, 1970

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. ~~In addition, well operators and owners should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depth (top and bottom) and method of placement of cement plugs; date of placement of cement plugs; date of well abandonment; and date of well site conditioned for final inspection looking to approval of the abandonment.~~