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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL										7. Unit Agreement Name									
b. TYPE OF COMPLETION OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/>										8. Farm or Lease Name State Gas Com "B0"									
2. Name of Operator AMOCO PRODUCTION COMPANY										9. Well No. 1									
3. Address of Operator 501 Airport Drive, Farmington, New Mexico										10. Field and Pool, or Wildcat Blanco Pictured Cliffs									
4. Location of Well																			
UNIT LETTER <u>A</u> LOCATED <u>840</u> FEET FROM THE <u>North</u> LINE AND <u>790</u> FEET FROM										12. County San Juan									
THE <u>East</u> LINE OF SEC. <u>16</u> TWP. <u>29N</u> RGE. <u>9W</u> NMPM																			
15. Date Spudded 6-22-72			16. Date T.D. Reached 7-12-72			17. Date Compl. (Ready to Prod.) 8-1-72			18. Elevations (DF, RKB, RT, GR, etc.) 5878' Gr.			19. Elev. Casinghead 5879'							
20. Total Depth 2525'			21. Plug Back T.D. 2478'			22. If Multiple Compl., How Many			23. Intervals Drilled By Rotary Tools 2525'			Cable Tools							
24. Producing Interval(s), of this completion - Top, Bottom, Name 2396-2433' Pictured Cliffs										25. Was Directional Survey Made No									
26. Type Electric and Other Logs Run Cased hole Gamma Ray Neutron										27. Was Well Cored No									
28. CASING RECORD (Report all strings set in well)																			
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED									
8-5/8"		23#		229'		12-1/4"		200 sx circ.		None									
4-1/2"		9.5#		2513'		7-7/8"		650 sx circ.		None									
29. LINER RECORD										30. TUBING RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET					
										1-1/4"		2412'		None					
31. Perforation Record (Interval, size and number) Perf 2396-2418' X 2423-2433' x 1 SPF										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
										DEPTH INTERVAL									
										2396-2433'									
										AMOUNT AND KIND MATERIAL USED									
										Sand-water frac with 32,500 lbs. sand, 37,680 gal. treated water.									
33. PRODUCTION																			
Date First Production			Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in) SI										
Date of Test 7-31-72		Hours Tested 3 hr.		Choke Size .750		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF		Water - Bbl.		Gas - Oil Ratio					
Flow Tubing Press. 158 psig		Casing Pressure 604 psig		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF 2052		Water - Bbl. 0		Oil Gravity - API (Corr.) 0							
34. Disposition of Gas (Sold, used for fuel, vented, etc.) To be connected to El Paso Natural Gas Company										Test Witnessed By B. D. Dukes									
35. List of Attachments																			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.																			
SIGNED <u>[Signature]</u>										TITLE <u>Area Engineer</u>									
										DATE <u>August 1, 1972</u>									

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland 2140	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 2394	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2140 2394	2394 2450	254 56	Fruitland Pictured Cliffs				