LL NO. OF COPIES RECEIVED NEW MEXICO OIL CONSERVATION COMMISSION DISTRIBUTION Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE SANTA FE Effective 1-1-65 **AND** ſ FILE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS U.S.G.S. LAND OFFICE OIL TRANSPORTER 1 OPERATOR 1 PRORATION OFFICE Operator AMOCO PRODUCTION COMPANY 501 Airport Drive, Farmington, New Mexico 87401 Other (Please explain) Reason(s) for filing (Check proper box) Change in Transporter of: X New Well Dry Gas Recompletion Condensate Casinahead Gas Change in Ownership If change of ownership give name and address of previous owner ____ II. DESCRIPTION OF WELL AND LEASE | Well No.; Pool Name, Including Formation Legse No. Kind of Lease State, Federal or Fee State Blanco Pictured Cliffs State Gas Com "BO" Location East 790 Feet From The 840 Feet From The North Line and County , NMPM, San Juan 9W 29N Range Township Line of Section 16 III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas 🛣 Box 990, Farmington, New Mexico 87401 El Paso Natural Gas Company Is gas actually connected? P.ge. Twp. Sec. If well produces oil or liquids, give location of tanks. No If this production is commingled with that from any other lease or pool, give commingling order number: Same Res'v. Diff. Res'v. Plug Back IV. COMPLETION DATA Workover New Well Gas Well Oil Well Designate Type of Completion -(X)X Total Depth P.B.T.D. Date Compl. Ready to Prod. 2478 Date Spudded 2525 8-1-72 6-22-72 Tubing Depth Top Oil/Gas Pay Name of Producing Formation 2412' Elevations (DF, RKB, RT, GR, etc.) 2396-2433' Pictured Cliffs 5878' Gr. Depth Casing Shoe 2513' 2396-2418', 2423-2433 x 1 SPF TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE 200 sx circ. HOLE SIZE 229' 8-5/8" 12-1/4" 2513' 650 sx circ. 4-1/2" 7-7/811 2412 1-1/4" tbg. (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE Producing Method (Flow, pump, gas lift, etc.) OIL WELL Date of Test Date First New Oil Run To Tanks Casing Pressure Tubing Pressure Length of Test 1972 ACF AUG Water - Bbls. Oil-Bbls. Actual Prod. During Test OIL CON. COM DIST. 3 Gravity of Cor **GAS WELL** Bbis. Condensate/MMCF Length of Test Actual Prod. Test-MCF/D 3 hr. Choke Size Casing Pressure (Shut-in) 2052 Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) .750 833 833 OIL CONSERVATION COMMISSION Back Pressure VI. CERTIFICATE OF COMPLIANCE **AUG** 3 1972 I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. APPROVED -BY Original Signed by Emery C. Arnold SUPERVISOR DIST. #3 TITLE _ This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened

Ppone r	s true and competen	
	Cretach Charach (*)	
	(Signature)	
	Area Engineer (Title)	
	August 1, 1972	

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

