Submit 3 Copies To Appropriate District	State of New Mex	ico	Form C-103	
Office	Energy, Minerals and Natura		Revised March 25, 1999	
District I	Energy, Millerals and Natura	WELL API NO.		
1625 N. French Dr., Hobbs, NM 88240 District II	OIL CONSERVATION I	30-045-21021		
811 South First, Artesia, NM 88210	1220 South St. Franc	5. Hulcare Type of Lease		
District III 1000 Rio Brazos Rd., Aztec, NM 87410		, 01.11.0		
District IV	Santa Fe, NM 875	6. State Oil & Gas Lease	No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505		7770		
SLINDRY NO	TICES AND REPORTS ON WELLS	7. Lease Name or Unit Agr	reement Name:	
(DO NOT USE THIS FORM FOR PROP DIFFERENT RESERVOIR. USE "APPI	OSALS TO DRILL OR TO DEEPEN OR FLUI LICATION FOR PERMIT" (FORM C-101) FOR	Jaquez Gas Con	n A	
PROPOSALS.)	$\mathcal{F}_{\mathcal{F}}$	JUN 2002		
1. Type of Well: Oil Well Gas Well	Control Contro			
2. Name of Operator	A omer	%. Well No.		
BP America Production Company	Attn: Mary Corley	4		
3. Address of Operator		9. Pool name or Wildcat Blanco Pictured	Cliffs	
P.O. Box 3092 Houston, 1X 77253				
4. Well Location				
Unit Letter	1020 feet from the North lin	e and1560feet from theEastline	e	
		9W NMPM San Juan Co	unty	
Section 05	Township 29N Range 0 10. Elevation (Show whether DR	11111111	dity	
5650'				
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF	INTENTION TO:	SUBSEQUENT REPORT	OF:	
PERFORM REMEDIAL WORK	☐ PLUG AND ABANDON ☐	REMEDIAL WORK LI ALTER	RING CASING 🗆	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OPNS. PLUG ABANI	AND DONMENT	
PULL OR ALTER CASING	☐ MULTIPLE ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐	CASING TEST AND CEMENT JOB		
OTHER:		OTHER: Temporarily Abandonment		
13. Describe represed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompilation.				
Please reference telephone conversation on May 17, 2002, between representatives of BP America and Charlie Perrin, NMOCD,				
regarding bringing various inactive wells into compliance.				
The subject well has been off production since June, 1997 and has remained in a shut-in status.				
Verbal permission was granted to temporarily abandon the well (i.e. pressure test for casing integrity) in order to bring well into				
well-man and hald for possible production ctimulation in the current Zone of optall partner approval to plud and abandon.				
the casing integrity test fails we will suspend operations and obtain approval to proceed with plug and abandonment operations.				
We have concluded a successful casing integrity test on the subject well as follows:				
We have concluded a succes	vraduction TRG RIH w/ RBP & set @ 2	207'. Loaded hole w/2% KCL. Pressure tested	CSG to 620 psi.	
CSG pressure tested OK. TC	H w/ RBP. RIH w/1 ¼" Prod TBG & la	and @ 2224'. RDMO workover rig. Pressure Cha	rt to NMOCD.	
•				
I hereby certify that the information	ation above is true and complete to the	best of my knowledge and belief.		
(////)			101	
SIGNATURE	TITLE S			
Type or print name Mary C	órJéy //	Telephone No. 281-366-4	491	
(This space for State use)	MAND BY CHAPLIE T. PSPIRM			
A DODD OVED DV	TITLE	DAT	JUN 28200	
APPPROVED BY				