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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator <b>AMOCO PRODUCTION COMPANY</b>	8. Farm or Lease Name <b>Sammons Gas Com "E"</b>
3. Address of Operator <b>501 Airport Drive, Farmington, New Mexico 87401</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>I</b> , <b>900</b> FEET FROM THE <b>East</b> LINE AND <b>1780</b> FEET FROM THE <b>South</b> LINE, SECTION <b>7</b> TOWNSHIP <b>29N</b> RANGE <b>9W</b> NMPM.	10. Field and Pool, or Wildcat <b>Blanco Pictured Cliffs Ext</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>5561' Gr.</b>	12. County <b>San Juan</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <b>Frac &amp; Perf</b> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On December 10, 1972 perforated 2049-34 and 2062-80 with 1 jet SPF. On December 11, 1972 spotted 500 gallons 15% HCl and displaced. Sand-water fraced with 35,000 gallons treated water (1% KCl and 10 pounds Gel per 1000 gallons water), 5,000 pounds 20-40 sand, 20,000 pounds 10-20 sand, 10,000 pounds 8-12 sand. Treating pressures: Maximum 1850 psi, minimum 1300 psi, average 1700 psi. AIR 41 BPM.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed by  
**J. ARNOLD SNELL**

SIGNED \_\_\_\_\_ TITLE **Area Engineer** DATE **December 15, 1972**

Original Signed by **Emery C. Arnold**  
APPROVED BY \_\_\_\_\_

TITLE **SUPERVISOR DIST. #3** DATE **DEC 15 1972**

CONDITIONS OF APPROVAL, IF ANY: