	2					30-0	45-2108	O*
DISTRIBUTION		NEW	MEXICO OIL CONSEI	RVATION COMMISSIC	N	Form C-101 Revised 1-1		
ANTA FE /	+				. [5A. Indica	ite Type of Lease	
ILE /	, -				'	STATE		
s.g.s. 2	+				Ì	.5. State Oi	il & Gas Lease No.	
AND OFFICE	+				Ì			
								$/\!\!/\!\!/$
APPLICATIO	N FOR PER	OT TIMS	DRILL, DEEPEN,	OR PLUG BACK				777
Type of Work						7. Unit Ag	greement Name	
DRILL 🗶			DEEPEN	PLUG	BACK	8. Form or	Lease Name	
Type of Well				SINGLE X MI	JLTIPLE	Jaqu	es Gas Com "I	₹"
WELL GAS WELL X	OTHE	R		ZONE	ZONE	9. Well No		
AMOCO PRODUCTIO	ON COMPAN	Y					1	_
Address of Operator				7/01			and Pool, or Wildcat	
501 Airport Dr	ive, Farm	ington,	New Mexico			Blanc	o Pictured C	
Location of Well	er0	LOCA	ATED 1740	FEET FROM THE Eas	LINE			
	.	•	4	TWP. 29N RGE.	9W NMPM			
960 FEET FROM	THE SOUT	III LINE	e of sec.	TWP. ZYN RGE.	iiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii	12. Count	· //////	11,
						San J	uan	///
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								77,
/////////////////////////////////////	HHHH	4444	+++++++	19. Proposed Depth	19A. Formatio		20. Rotary or C.	
				23 5 0 '	Picture	d Cliff	s Rotary	
Elevations (Show whether DI	F, RT, etc.)	21A. Kind	& Status Plug. Bond	21B. Drilling Contractor			rox. Date Work will s	
5581' ungraded	GL	State	wide	Aztec Well Se	ervice	No.	ovember 15, 1	9/
		Р	ROPOSED CASING AN	D CEMENT PROGRAM				
SIZE OF HOLE	SIZE OF		WEIGHT PER FOO			F CEMEN		
12-1/4"	8-5/	8"	23#	2001	2	.00	Surfac	:8:
12-1/4" 6-3/4"	8-5/ 4-1/	2"	23# 9.5#	200' 2350'	of 2350'	00 00 Cas:	Surface Surface	:8:
Well will be or run and cament	8-5/3 4-1/3 dirilled wated as abories of	ith rote	23# 9.5# ary tools and ased hole logs cation and acrited upon completed upon completed upon completed upon complete for 90 Desires and acrited upon complete for 90 Desires and 90 De	200' 2350' mud to a depth will be run t	of 2350's determing plat are	00 00 . Cas:	Surface Surfac	:8:
Mell will be or un and cament procedure. Co Copies of logs ABOVE SPACE DESCRIBE E ZONE. GIVE SLOWOUT PREVE ereby certify that the informs	8-5/3 4-1/3 dirilled wated as abopies of will be will be	ith rote ove. Cowell loguemate	23# 9.5# ary tools and ased hole logs cation and acreted upon completed upon complete to the best of my	200' 2350' mud to a depth will be run t cage dedication. /AL VALID AYS UNLESS COMMENCED, /// - 73	of 2350's determing plat are OCT OIL CO	Cas: Ine com The attack The attac	Surface Surfac	EW P
Well will be or and cement procedure. Co Copies of logs ABOVE SPACE DESCRIBE E ZONE, GIVE BLOWOUT PREVE ereby certify that the informs Original Sign	8-5/3 4-1/3 dirilled wated as aboptes of will be will	ith rote ove. Cowell loguemate	23# 9.5# ary tools and ased hole logs cation and acreted upon completed upon complete to the best of my	200' 2350' mud to a depth will be run t eage dedication. /AL VALID PAYS UNLESS COMMENCED, /// - 73	of 2350's determing plat are OCT OIL CO	Cas: Ine com The attack The attac	Surface Surfac	EW P
Well will be or run and cament procedure. Co Copies of logs ABOVE SPACE DESCRIBE E ZONE, GIVE BLOWOUT PREVE ereby certify that the informs Original Sign J. ARNOLD	8-5/3 4-1/3 irilled wated as abopies of will be will b	ith rote ove. Cowell loguemate	23# 9.5# ary tools and ased hole logs cation and acreted upon completed upon complete to the best of my	200' 2350' mud to a depth will be run t cage dedication. /AL VALID AYS UNLESS COMMENCED, /// - 73	of 2350's determing plat are OCT OIL CO	Cas: Ine com is atta 18 197 ON. CO HST. 3	Surface Surfac	EW P
Well will be or and cement procedure. Co Copies of logs ABOVE SPACE DESCRIBE E ZONE, GIVE BLOWOUT PREVE ereby certify that the informs Original Sign	8-5/3 4-1/3 irilled wated as abopies of will be will b	ith rote ove. Cowell loguemate	23# 9.5# ary tools and ased hole logs cation and acreted upon completed upon complete to the best of my Title Area	200' 2350' mud to a depth will be run t cage dedication. /AL VALID AYS UNLESS COMMENCED, /// - 73 or Plug BACK, give DAT knowledge and belief. Engineer	of 2350's determing plat are OCT OIL CO	Cas: Ine com is atta 18 197 ON. CO HST. 3	Surface Surfac	19°
Well will be or and cement procedure. Co Copies of logs ABOVE SPACE DESCRIBE E ZONE. GIVE BLOWOUT PREVE ETEBY CERTIFY that the information of the complete control of the con	8-5/3 4-1/3 irilled wated as abopies of will be will b	ith rote ove. Cowell loguemate	23# 9.5# ary tools and ased hole logs cation and acreted upon completed upon complete to the best of my Title Area	200' 2350' mud to a depth will be run t cage dedication. /AL VALID AYS UNLESS COMMENCED, /// - 73	of 2350's determing plat are OCT OIL CO	Cas: Ine com is atta 18 197 ON. CO HST. 3	Surface Surfac	19°

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• 4 . All distances must be from the outer boundaries of the Section.

				· · · · · · · · · · · · · · · · · · ·	14-11-11
Operator Amoco Production Company			Legse Jaquez Gas	Well No.	
Unit Letter	Section	Township	Romge	County	
O	6	29N	9W	San Juan	
Actual Footage Loc			2.71.0	50M A	
960	1001 110111 1111	South line and		et from the East	line licated Acreage:
Ground Level Elev: 5581 ungr			P∞I Blanco Picture		160 Acres
				or hachure marks on the	plat below.
1. Outline th	e acreage dedica	ited to the amplect we	il by colored penetr	or macharo marks on the	,
interest a	nd royalty).			entify the ownership the	· :
3. If more th	an one lease of (interent ownership is (legicated to the well	, have the interests of a	il Owlicia Been conson-
dated by	communitization,	unitization, force-pooli	ng. c.c.		•
Yes	☐ No If a	inswer is "yes," type o	f consolidation		
	1	·			7 /71
		owners and tract desc	riptions which have	actually been consolidate	ed. (Use reverse side of
this form	if necessary.)			1:1 1 /2	
No allowa	ble will be assign	ned to the well until all	interests have been	consolidated (by commi	initization, unitization,
	oling, or otherwise	e) or until a non-standar	d unit, eliminating s	uch interests, has been a	pproved by the Commis-
sion.		•			
					CERTIFICATION
	<u> </u>				
	1	1.	1		tify that the information con-
			A Tre		n is true and complete to the
	i		THIN TO	best of my	knowledge and belief.
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			- OCI 18 18	Nome	
			1 20118	J. Arn	old Snell
:,			OIL CON.	Position	
	'		OIL CONT.	3 Area E	ngineer
	17.	ļ	On Dia	Company,	, , , , , , , , , , , , , , , , , , ,
<i>i</i> :		}.		AMOCO	PRODUCTION COMPANY
	1 '		1	Date	r 16, 1972
	1	:	1	OCCOBE	1 10, 1772
	1	•			i i
	1	Sec		I hereby s	ertify that the well location
, [0			is plat was plotted from field
	- 1			S !	tual surveys made by me or
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				is true an	d correct to the best of my
35	1. ·			knowledge	and belief.
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· -			ļ	Date Surveye	d ()
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	1 /	:	9	Just	men n
			6	Fred B.	
İ		. [Certificate N	Service of the servic