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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

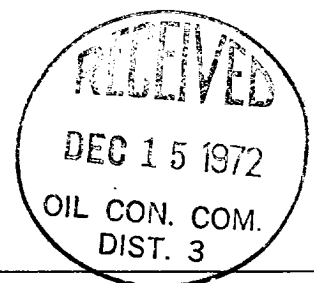
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY		8. Farm or Lease Name Lobato Gas Com "H"
3. Address of Operator 501 Airport Drive, Farmington, New Mexico 87401		9. Well No. 1
4. Location of Well UNIT LETTER L 1120 FEET FROM THE West LINE AND 1630 FEET FROM THE South LINE, SECTION 3 TOWNSHIP 29N RANGE 9W NMPM.		10. Field and Pool, or Wildcat Blanco Pictured Cliffs
15. Elevation (Show whether DF, RT, GR, etc.) 5639' Gr.		12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	Perf & Frac <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On December 5, 1972, perforated intervals 2264-78, 2296-2306 and 2312-22 with 1 jet SPF. On December 6, 1972, spotted 500 gallons 15% HCl and displaced. Break-down pressure 1800 psi. Sand-water fraced with 31,900 gallons treated water (1% KCl and 10 pounds Gel per 1,000 gallons water), 5,000 pounds 20-40, 20,000 pounds 10-20 and 6,600 pounds 8-12 sand. Sanded off. Treating Pressures: Maximum 1800 psi, minimum 1300 psi, average 1600 psi. AIR 47 BPM.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed by
J. ARNOLD SNELL

SIGNED _____ TITLE **Area Engineer** DATE **December 14, 1972**

Original Signed by **Emery C. Arnold**

APPROVED BY _____ TITLE **SUPERVISOR DIST. #3** DATE **DEC 15 1972**

CONDITIONS OF APPROVAL, IF ANY: