

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

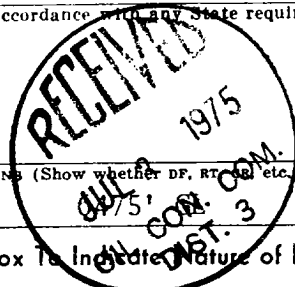
SF080032-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR El Paso Natural Gas Company	8. FARM OR LEASE NAME Feuille
3. ADDRESS OF OPERATOR P. O. Box 990, Farmington, NM 87401	9. WELL NO. 1A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 925'S, 800'E	10. FIELD AND POOL, OR WILDCAT Blanco Mesa Verde
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, etc.) 975'
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 13, T-29-N, R-9-W N.M.P.M.
	12. COUNTY OR PARISH San Juan
	13. STATE New Mexico



16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) ☐	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒	REPAIRING WELL ☐
FRACTURE TREATMENT ☒	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
(Other) ☐	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

04-27-75 TD 3373'. Ran 76 joints 7", 20#, K-55 intermediate casing, 3360' set at 3373'. Cemented with 323 cu. ft. cement. WOC 12 hours, held 1200#/30 minutes. Top of cement at 2700'.

05-01-75 TD 5711'. Ran 77 joints 4 1/2", 10.5#, K-55 casing liner, 2473' set from 3238' to 5711'. Float collar set at 5694'. Cemented with 433 cu. ft. cement. WOC 18 hours.

06-17-75 Due to 7" casing failure, ran 104 joints 4 1/2", 10.5#, K-55, tie back production casing, 3230' set from surface to top of liner. Cemented with 118 cu. ft. cement. WOC 18 hours. Top of cement at 2300'.

06-18-75 PBTD 5693'. Tested casing to 4000#, OK. Perf'd Point Lookout 5330', 5340', 5359', 5368', 5387', 5409', 5419', 5430', 5485', 5523', 5539', 5599', 5614', 5634', 5667' with 1 shot per zone. Frac'd with 10,000# 100 mesh sand, 105,000#--20/40 sand and 114,000 gallons water. No ball drops. Flushed with 3780 gallons water.

Perf'd Menefee 4945', 4964', 4980', 5055', 5099', 5139', 5190', 5205',

(CONTINUED ON BACK OF PAGE)

18. I hereby certify that the foregoing is true and correct

SIGNED A. G. QuicoTITLE Drilling ClerkDATE June 27, 1975

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE
JUL 2 1975

*See Instructions on Reverse Side

RECEIVED
U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid-contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of paring of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

* GPO 782-830

5241', 5268' with 1 shot per zone. Frac'd with 85,000#--20/40 sand and 89,250 gallons water. No ball drops. Flushed with 3822 gallons water.

06-19-75 Perf'd Cliff House 4659', 4705', 4715', 4743', 4772', 4809', 4833', 4845' with 1 shot per zone. Frac'd with 50,000#--20/40 sand, 52,416 gallons water. No ball drops. Flushed with 2334 gallons water.

FEUILLE NO. 1A (Continued)