DISTRIBUTION JANTA FE	1 []	IL CONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110
U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS	AUTHORIZATION TO	AND TRANSPORT OIL AND NATURA	Effective 1-1-65
PRORATION OFFICE Operator	T -	·	
El Paso Hatural	Gas Company		
P. O. Box 990, F	armington, New Mexic	o 87401	
Reason(s) for filing (Check proper	box)	Other (Please explain)	
New We!l	Change in Transporter of: Oil Dr	y Gas	
Change in Ownership		ondensate	
If change of ownership give nan and address of previous owner_			
II. DESCRIPTION OF WELL A			
Feuille Location	Weil No. Pool Name, Including 1A Blanco	1	Lease No. leral or Fee SF080032A
Unit Letter A	925 Feet From The S	Line and 800 Feet Fro	om TheE
Line of Section 13	Township 29N Range	9W , NMPM, Sa	n Juan county
III. DESIGNATION OF TRANSPORT OF Authorized Transporter of	ORTER OF OIL AND NATURAL	GAS	proved copy of this form is to be sent)
El Paso Natural		•	4
Name of Authorized Transporter of	Casinghead Gas or Dry Gas 🛣	:	proved copy of this form is to be sent)
El Paso Matural		P. O. Box 990, F.	armington, NM 87401
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.		When
If this production is commingled IV. COMPLETION DATA	with that from any other lease or po		
Designate Type of Comple	etion — (X) Oil Well Gas Wel	New Well Workover Deepen	Plug Back Same Resiv. Diff. Resiv.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
04-23-75 Elevations (DF, RKB, RT, CR, etc.	07-17-75 Name of Producing Formation	5711 1 Top 質1/Gas Pay	56931
6475 ° GL	Mesa Verde	4659	Tubing Depth 5639!
Fertorations 15931 29551	;50001:51301:51401:5 ;50001:51301:51401:5		Pepth Casing Shoe
55991,5 614,56341,5		AND CEMENTING RECORD	
13 3/4"	CASING & TUBING SIZE	2101	225 cu. ft.
8 3/4"	7"	3373'	323 cu. ft.
6 1/4"	4 1/2"	5711'	ó21 cu. ft.
_ L	[2 3/8"	56391	Tbg.
V. TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be able for this	e after recovery of total volume of load of depth or be for full 24 hours)	il and must be equal to or exceed top allow-
Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump	CETVED
Length of Test	Tubing Pressure	Casing Pressure	G 15 1975
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	CON. COM.
			DIST 3
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Growthy of Condensate
10,654	3 hours	Dote: Coldensdie/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Calc. A.O.F.	610	652	3/4" Variable

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature) Drilling Class (Title) August 8, 1.975

(Date)

OIL CONSERVATION COMMISSION

AUG 1,5 1975 APPROVED_ Kendrick BY Original Signed by A. R. TITLE PETROLEUM ENGINEER DIST. NO. 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Sanareta Forms C-104 must be filed for each pool in multiply