

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
BLM

Sundry Notices and Reports on Wells

97 OCT 21 PM 4:18

1. Type of Well  
GAS

070 FARMINGTON, NM

5. Lease Number  
SF-080032A

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

2. Name of Operator

**BURLINGTON  
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number  
Feuille #1A

9. API Well No.  
30-045-21717

4. Location of Well, Footage, Sec., T, R, M

925' FSL, 800' FEL, Sec.13, T-29-N, R-9-W, NMPM

10. Field and Pool  
Blanco Mesaverde

11. County and State  
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent

☐ Abandonment

☐ Change of Plans

☐ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Tubing repair

13. Describe Proposed or Completed Operations

It is intended to repair the tubing in the subject well according to the attached procedure.

RECEIVED  
OCT 30 1997  
OIL CON. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Deann Spackard (MEL6) Title Regulatory Administrator Date 10/20/97

(This space for Federal or State Office use)

APPROVED BY /s/ Duane W. Spencer Title \_\_\_\_\_

Date OCT 29 1997

CONDITION OF APPROVAL, if any:

NMOC

**Feuille #1A**  
**Mesaverde**  
**925'S 800'E**  
**Unit P, Section 13, T-29-N, R-09-W**  
**Latitude / Longitude: 36° 43.22' / 107° 43.48'**  
**DPNO: 48205a**  
**Tubing Repair Procedure**

Leback

1. Hold safety meeting. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS.** Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.
2. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. Test secondary seal and replace/install as necessary.
3. Release donut, pick up additional joints of tubing and tag bottom. (Record depth.) TOOH with tubing. Visually inspect tubing for corrosion and replace any bad joints. Check tubing for scale build up and notify Operations Engineer.
4. PU casing scraper and bit. TIH and CO to PBTD. PU above perforations and flow the well naturally, making short trips for clean up when necessary. TOOH with bit and scraper.
5. TIH with 2-3/8" tubing with an expendable check on bottom and a seating nipple one joint off bottom. Rabbit all tubing. CO to PBTD.
6. Land tubing near bottom perforation. ND BOP and NU wellhead. Pump off expendable check. Obtain final pitot gauge up the tubing. If well will not flow on it's own, make swab run to seating nipple. If a swab run is not necessary, run a broach on slickline to ensure that the tubing is clear. RD and MOL. Return well to production.

Recommended: Mary Ellen Lutey  
Operations Engineer

Approved: W.J. T 10/10  
Drilling Superintendent

Mary Ellen Lutey  
Office - (599-4052)  
Home - (325-9387)  
Pager - (324-2671)

MEL/mel

# Burlington Resources Well Data Sheet

DPNO: 48205A Well Name: FEUILLE 1A Meter #: 89246 API: 30-045-2171700 Formation: MY  
Footage: 925'S 800'E Unit: P Sect: 13 Town: 029N Range: 009W County: San Juan State: New Mexico  
Dual: NO Commingled: NO Curr. Compressor: Yes Prev. Compressor: Yes Plunger Lift: No BH Priority: 4  
Install Date: Yes Last Chg Date: 05/97 BH Test Date: 5/16/96

## CASING:

	Surface	Intermediate	Longstring / Liner	Longstring / Liner
Hole Size:	13 3/4"	8 3/4"	6 1/4"	
Casing:	9 5/8" 36#, K-55	7" 20#, K-55	4 1/2" 10.5#, K-55	
Casing Set up:	210'	3373'	3238' - 5711'	
Cement:	1005x CL "B" w/ 250 gal. CaCl <sub>2</sub> + 1/4 pps gel-flake (225 cc)	925x 65/35 pps w/ 1290 gal. followed by 705x w/ 290 gal. CaCl <sub>2</sub> (323 cf)	2455x w/ 490 gal. 1/4 cf / 3K gal. solite + 0.690 fluid loss add (621 cf)	
TOC:	SURF By: CIRC	2700' By: T.S.	TOC: L.T. By: CIRC	TOC: By:

## WELL HISTORY:

Orig. Owner: EPNG Spud Date: 04/23/75  
GLE: 6475' First Del. Date: 08/25/75  
KB: 11' MCFD: 10,664  
TD: 5711' BOPD:  
PBD: 5693' BWPD:

## Formation Tops

SJ	MV 4700
NA	MF
OA 1940'	PL 5300
KT 2130'	GP
FT 2730'	GH
PC 3025'	GRRS
LW 3170'	DK
CK	

Completion Treatment: CH: BRKN 600 gal. 15% HCL & 3276 gal. H<sub>2</sub>O & 15 balls. Frac'd w/ 50,000 # 20/40 sand & 52416 gal. H<sub>2</sub>O Flush: 2334 gal. H<sub>2</sub>O.

2nd  
3,000  
gal. H<sub>2</sub>O

2nd  
3,000  
gal. H<sub>2</sub>O

2nd  
3,000  
gal. H<sub>2</sub>O

2nd  
3,000  
gal. H<sub>2</sub>O

→ MF: BRKN: 1000 gal. 15% HCL & 2058 gal. H<sub>2</sub>O & 20 balls. Frac'd: 85,000 # 20/40 & 89250 gal. H<sub>2</sub>O. Flush: 3922 gal. H<sub>2</sub>O. PL: Spotted 600 gal. HCL. BRKN: 1400 gal. HCL & 10000 gal. H<sub>2</sub>O & 34 balls. Frac'd: 105,000 # 20/40 & 114,000 gal. H<sub>2</sub>O. Flush: 3780 gal. H<sub>2</sub>O.

## CURRENT DATA:

Perfs: CH: 4659, 4705, 15, 43, 72, 4209, 4633, 4943 (1SPZ)

MF: 4945, 4280, 5055, 79, 5139, 90, 5205, 41 (1SPZ)  
PL: 5330, 40, 59, 68, 87, 5409, 19, 30, 85, 5523, 39, 99, 5614, 34, 67 (1SPZ)

Tubing: 2 3/8" 4.7#, J-55 set @ 5639' S.N. @ 5602'  
Pump: Emulogizer mud anchor + 3' perf'd pup  
Rod String:

## PULLING HISTORY / REMARKS:

Last Rig Date:	Last Rig AFE Type:	Last Workover:	Last WO AFE Type:
----------------	--------------------	----------------	-------------------

Remarks: 6/11/75 Found hole in 7" csg. @ 1095' squeezed w/ 717 sx. Ran 4 1/2" csg. & tied production csg. together from surface to liner top. Cont'd w/ 100.5x (118. cf). Top of cmt. 2300' T.S.

Leak Cpr. reports compressor installed periodically (well pulls down L 12 months)

Workover Required: Yes

Prod Ops Project Type: Repair tubing  
Prod Ops Project Status: Inventoried

Area Team Project Type: None  
Area Team Project Status: NA  
Date Submitted To Team:

Reviewed By: Mike Hadden  
Date Reviewed: 6/20/97  
Date Printed: 6/17/97

\* \* \* Steep decline rate. Remaining life - 6.7 yrs.  
\* \* \* Well may have fill