District I P.O. Box 1920, Hobbs, NM District II P.O. Drawer DD, Artesia, NM 88211 nistrict III

Rio Brazos Rd, Aztec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department

SUBMIT 1 COPY TO APPROPRIATE DISTRICT OFFICE AND 1 COPY TO SANTA FE OFFICE

Bedvock oil conservation division

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

PIT REMEDIATION AND CLOSURE REPORT

Operator: A	noco Production Company		_ Telephone:	(505) - 326-9200
Address: 20	OO Amoco Court, Farmington,	New Mexico	87401	
Well Name	FLORANCE # 21A			
	Qtr/Qtr Sec Sec			
pit Type: Separat	orOehydratorOt	her ABANDON	SED PRODUCTION	TANK
	/_, State, Fee,			
Attach diagram) Ré Fo	it dimensions: length eference: wellhead X, ootage from reference: irection from reference	other	egrees <u>√</u> Ea	
Depth To Ground (Vertical distance contaminants to sea high water elevation ground water)	from sonal	50 feet to	99 feet	(20 points) (10 points) (0 Points)
Wellhead Protect (Less than 200 feet domestic water sour 1000 feet from all	from a private		Yes No	(20 points) (0 points)
Distance To Surf (Horizontal distance takes, ponds, river irrigation canals a	e to perennial s, streams, creeks,	200 feet t	200 feet to 1000 feet han 1000 fee	(20 points) (10 points) t (0 points)
		RANKING 8	CORE (TOTAL	POINTS):O

BOTET ABAN. PROD. TANK

Date Remediation Sta	arted:	Date * Completed:	9/11/00			
Remediation Method:		Approx. cubic yards	ľ			
(Check all appropriate sections)	Landfarmed	Insitu Bioremediation				
	Other Composted					
Remediation Location	n: OnsiteOff	site NYE GC 8#1E (E	-7-29-9)			
<pre>(ie. landfarmed onsite, name and location of offsite facility)</pre>		TRANSPORTED TO CROWCH	MESA 3/01.			
General Description						
Excavatio	on BEDROCK BOTTON	n. RISK ASSESSED.				
Ground Water Encoun	tered: No	Yes Depth				
Final Pit: Closure Sampling: (if multiple samples,	Sample location	see Attached Documents				
attach sample results and diagram of sample	Sample depth	7' (PIT BOTTOM)				
locations and depths)	Sample date 9//		0800			
	Sample Results					
	Benzene(ppm)	7.9				
	Total BTEX(pp	om) <u>z 00.6</u>				
	Field headspa	ace(ppm)				
	трн <u>8,970 р</u>	pm				
Ground Water Sample: Yes No _/ (If yes, attach sample results)						
I HEREBY CERTIFY TH OF MY KNOWLEDGE AND		ABOVE IS TRUE AND COMPLET	TE TO THE BEST			
DATE 9/11/00						

BLAGG ENGINEERING, INC.	LOCATION NO: 80787
BLAGG ENGINEERING, INC. P.O. BOX 87, BLOOMFIELD, NM 87413 (505) 632-1199	C.O.C. NO: 8163
FIELD REPORT: CLOSURE VERIFICATION	PAGE No: of
LOCATION: NAME: FLORANCE WELL #: 21A PIT: PROD. TANK	DATE STARTED: $\frac{8-28-33}{9-1-33}$
QUAD/UNIT: C SEC: 1 TWP: 29N RNG: 9W PM: NMCNTY: ST ST: NM QTR/FOOTAGE: NE/4 NW/4 CONTRACTOR: FLINT	ENVIRONMENTAL BLACE SPECIALIST:
THE PROPERTY 15 FT. X T. FT. DEEP. CUBIC	YARDAGE: 45
DISPOSAL FACILITY: NYE GC 8/E (E-7-29-9) REMEDIATION METHO LAND USE: RANGE LEASE: NMSF 027201 FOR	RMATION: MV
SISIN MOTES & DEMARKS DIT LOCATED APPROXIMATELY 116 FT.	564°E FROM WELLHEAD.
DEPTH TO GROUNDWATER: >100 NEAREST WATER SOURCE: 100 NEAREST SURFACE	CHECK DNE
SOUL AND EXCAVATION DESCRIPTION:	_ PIT ABANDONED _ STEEL TANK INSTALLED
SANDY SILT, DRY, V. FIRM, Gray/Green, Non Cohosive. W/CLAY From surfue to 5' 865.	_ FIBERGLASS TANK INSTALLED
No HC STAIN, MINUR ODIE ON ALL SAMPLES. Beginning @ 5', Shale Bedrock, Firm, Shightly Moist, Minur F	IC ODDE & STAIN.
Beginning @ 5°, Shale Bedrock, FINM, 5140019	
BEDROCK RISK ASSESSED FIELD 418.1 CALCULATIONS	
TIME SAMPLE I.D. LAB No: WEIGHT (9) ML. FREON D	ILUTION READING CALC. ppm
SCALE	
O FT OVM PIT	PROFILE
PIT PERIMETER RESULTS SAMPLE FIELD HEADSPACE PIO (APM) SAMPLE PIO (APM)	
1 EO 4 26 25 C6 55 3 W C 10 4	ļ
A 4NO7 118 5CO7 211	
A 4NO7 118	1. A
A 1 9 7 118 5007 211 A 7	1 A
TANK 19 3 3 0 PIT 118 50 PIT A 15' A	T' A' SHALESTONE
TANK 15 3 3 0 PIT 118 50 PIT A 15'	SHALESTONE BEDRUCK
TANK 19 3 3 0 PIT 118 50 PIT A 15' A	SHALESTONE BEDRUCK

Well Name:

Well Site location:

Pit Type:

Producing Formation:

Pit Category:

Horizontal Distance to Surface Water:

Vicinity Groundwater Depth:

Florance #21A
Unit C, Sec. 1, T29N, R9W
Production Tank Pit
Mesa Verde
Non Vulnerable
> 1000 ft.
> 100 ft.

RISK ASSESSMENT (non-vulnerable area)

Pit remediation activities were terminated when backhoe encountered competent shale at 7 feet below grade.

No past or future threat to surface water or groundwater is likely based on the following considerations:

- Groundwater levels located on or close to the well pad are estimated to be at a much greater depth below shallow shale bedrock.
- Topographic information does not indicate off site lateral fluid migration near the earthen pit.
- Daily discharge into the earthen pit has been terminated (pit abandoned). Prior discharge into the pit is believed to be under 5 barrels per day.
- Well site located within the <u>non-vulnerable area</u> and is approximately 0.33 miles south of the nearest vulnerable area boundary (tributary dry wash to the San Juan River).

(Refer to Archuleta Quadrangle, New Mexico - San Juan County, 7.5 Minute Series (Topographic), Provisional edition, 1985, (vulnerable area boundary developed by Mr. William C. Olson, Hydrogeologist, Environmental Bureau, New Mexico Oil Conservation Division).

Based upon the information given, we conclude that the subsurface vertical impact from the earthen pit is very limited and that the shale bottom creates enough of a impermeable barrier as to subdue impact to groundwater below it (please refer to BP AMOCO's (formerly Amoco Production Company) report "Post Excavation Pit Closure Investigation Summary, July, 1995", with cover letter dated November 30, 1995). BP AMOCO therefore request pit closure approval on this location.





GAS CHROMATOGRAPHY RESULTS

FEST

: EPA 8015 MODIFIED (DIRECT INJECT)

CLIENT

: ENVIROTECH, INC.

PINNACLE I.D.: 009033

PROJECT#

: 403410

BLAGG/BP-AMOCO

PROJEC	T NAME	: BLAGG/BP-AN	NOCO					
SAMPLE				DATE	DATE	DATE	DIL.	
D. #	CLIENT I.D.		MATRIX	SAMPLED	EXTRACTED	ANALYZED	FACTOR	
	C @ 5'/18068		NON-AQ	09/01/00	09/07/00	09/11/00	1	
)1	C @ 8'/18069		NON-AQ	09/01/00	09/07/00	09/11/00	1	
)2	C @ 7/18079 C @ 7'/18070		NON-AQ	09/01/00	09/07/00	09/11/00	10	
)3		DET. LIMIT		NITS	C @ 5'/18068	C @ 81/18069	C @ T/18070	
PARAME	YDROCARBONS, C6-C10	10		S/KG	< 10	< 10	6000	
	YDROCARBONS, C10-C22	10	МС	S/KG	37	16	2400	l
	YDROCARBONS, C22-C36	10	MC	s/KG	54	15	570	1
	ATED SUM:				91	31	8970)
	GATE: HENYL (%) GATE LIMITS	(66 - 151)			99	101	n\a *	

SURROGATE LIMITS

:HEMIST NOTES:

= surrogate not recoverable due to necessary sample dilution.





GAS CHROMATOGRAPHY RESULTS

EST

: EPA 8021 MODIFIED

LIENT

: ENVIROTECH, INC.

'ROJECT#

: 403410

POJECT NAME

· BLAGG/BP-AMOCO

PINNACLE I.D.: 009033

KOJECI	INAME	. DEAGOIDI -AIVI	500				
AMPLE				DATE	DATE	DATE	DIL.
). #	CLIENT I.D.		MATRIX	SAMPLED	EXTRACTED	ANALYZED	FACTOR
3	C @ 7'/18070		NON-AQ	09/01/00	09/07/00	09/08/00	20
ARAMET		DET. LIMIT		UNITS	C @ 7'/18070		
ENZENE		0.025		MG/KG	7.9		
OLUENE		0.025		MG/KG	9.7		
THYLBE	NZENE	0.025		MG/KG	23		
OTAL XY		0.025		MG/KG	160		
. ₹OG/	ATE:	- (0/)			109		

ROMOFLUOROBENZENE (%)

(65 - 120)

URROGATE LIMITS

200.6

HEMIST NOTES:

/A