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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name Archuleta Gas Com "A"
3. Address of Operator 501 Airport Drive, Farmington, New Mexico	9. Well No. 1A
4. Location of Well UNIT LETTER J , 1475 FEET FROM THE South LINE AND 1450 FEET FROM THE East LINE, SECTION 5 TOWNSHIP 29N RANGE 9W NMPM.	10. Field and Pool, or Wildcat Blanco Mesaverde
15. Elevation (Show whether DF, RT, GR, etc.) 5580' GL	12. County San Juan

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER **Perf & Frac** ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-19-77 Pressure tested to 3000 psi OK. Spotted 500 gallons 15% HCl. Perforated 4144-52, 4156-60, 4174-81, 4216-22, 4257-62, 4302-06, 4328-32, 4379-90, 4396-4400, 4406-10, 4427-36, 4446-58, and 4606-10 with 1 SPF. Fraced with 62,500 gallons foam frac fluid and 125,000 pounds sand. Dropped 40 balls in two stages. Breakdown pressure 2250. AIR 58 BPM. Set 4-1/2" bridge plug at 4110'. Pressured with 3000 psi OK. Perforated 3680-82, 3758-62, 3770-75, 3778-82, 3786-93, 3799-3803, 3808-18, 3854-58, 3876-80, 3886-90, 3894-3909, 3936-40, 4022-34, 4042-48, 4056-63, 4080 and 4082 with 1 SPF. Foam fraced with 62,500 gallons frac fluid and 125,000 pounds sand. Dropped 35 balls in 4 stages. Breakdown pressure 1750 psi and AIR 80 BPM. Drilled bridge plug at 4110' and landed 2-3/8" J-55 tubing at 4539'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *E. S. Svoboda* TITLE Area Adm. Supvr. DATE 3-8-77

Original Signed by A. R. Kendrick

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: