	SANTAFE	1	CONSERVATION PAISSION ST FOR ALLOWABLE	Form Codes Superceded (114 Codes)
	U.S.G.S.	AUTHORIZATION TO T	AND RANSPORT OIL AND NATURAL :	Citiective 1-1-65
	TRANSPORTER OIL /			
	GAS /			MAI: 317
1	PROMATION OFFICE			<u></u>
	AMOCO PRODUCTI	ON COMPANY		1 AAU ZES
	501 Airport Dr	ive, Farmington, New Me	kico 87401	3 M 7/19
	Reason(s) for filing (Theck proper be New Well	Change in Transporter of:	Other (Please explain)	S WRF 116A
	Recompletion Change in Ownership	OII Dry Castnghead Gas Cons		
	If change of ownership give name and address of previous owner	Conc	densate 🔀	w/-
11	DESCRIPTION OF WELL AND	LEASE	. `	
/	Archuleta Gas Com "A"	Well No. Pool Name, Including	[L-ase
		;		100
	Unit Letter J : 14	475 Feet From The South	ine and Feet From 7	TheEast
	Line of Section 5	ownship 29-N Range	9-W , NMPM, S	an Juan cou
111	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	AS	
	Gary Energy Corp.	•	P. O. Box 489 Bloomf	ed copy of this form is to be sent)
	El Paso Natural Gas Co		Address (vilve address to which approv	ed copy of this form is to be sent)
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge.	P. O. Box 990. Farmingt	on. New Mexico 87401
	If this production is commingled w	ith that from any other lease or pool,	A A	pprox. 60 days
IV.		I Out water I o		
	Designate Type of Completi	On - (X) Date Compl. Ready to Prod.	X	Plug Back Same Res'v. Diff. R
	Elevations DE, RKB, RT, GR, etc.;	3-5-77	Total Depth 4704	P.B.T.D. 4652
	5580' GL	Name of Producing Formation Mesaverde	Top Oil/Gas Pay 3680 *	Tubing Depth
	Seriorations 3680 22 3750			4539 '
	2000@662. 3730-	62, 3770-75, 3778-82, 47	70/ 00 0700 000	Death Casing Shoe
	308-18, 3854-36, 3876- over	. TUBING, CASING, AN	70/ 00 0700 000	Death Casing Shoe 4700'
	308-18, 3854-38, 3876- over HOLE SIZE 12-1/4"	<u>. 00 . 3886-90 . 3894-3909 .</u>	786-93, 3799-3803, 3936-40, 4022-34, D CEMENTING RECORD	94700 ' SACKS CEMENT
	308-18, 3854-58 3876- over HOLE SIZE 12-1/4" 8-3/4"	TUBING, CASING, AND CASING & TUBING SIZE 9-5/8" 7"	786-93, 3799-3803, 3936-40, 4022-34, D CEMENTING RECORD DEPTH-567	Death Casing Shoe 4700'
	308-18, 3854-36 3876- over HOLE SIZE 12-1/4" 8-3/4" 6-1/4"	TUBING, CASING, AND CASING & TUBING SIZE 9-5/8" 7" 1/2"	786-93, 3799-3803, 3936-40, 4022-34, D CEMENTING RECORD DEPTH \$6' 2492' 2315-4704'	4700 ' SACKS CEMENT 280 450 300
٧.	308-18, 3854-38, 3876- over HOLE SIZE 12-1/4" 8-3/4" 6-1/4" TEST DATA AND REQUEST FOOL, WELL	TUBING, CASING, AND CASING & TUBING SIZE 9-5/8" 7" 1/2" OR ALLOWABLE	786-93, 3799-3803, 3936-40, 4022-34, D CEMENTING RECORD DEPTH SET 2492' 2315-4704' (Iter recovery of total volume of load oil an opth or be for full 24 hours)	SACKS CEMENT 280 450 300 d must be equal to ar exceed top el
v.	308-18, 3854-38 3876- over HOLE SIZE 12-1/4" 8-3/4" 6-1/4" TEST DATA AND REQUEST FOOIL, WELL Date Firet New Cit Bun To Tanks	TUBING, CASING, AND CASING & TUBING SIZE 9-5/8" 7" 1/2" DR ALLOWABLE Date of Test	786-93, 3799-3803, 3936-40, 4022-34, D CEMENTING RECORD DEPTH 38' 2492' 2315-4704'	SACKS CEMENT 280 450 300 d must be equal to ar exceed top el
v.	308-18, 3854-38, 3876- over HOLE SIZE 12-1/4" 8-3/4" 6-1/4" TEST DATA AND REQUEST FOOL, WELL	TUBING, CASING, AND CASING & TUBING SIZE 9-5/8" 7" 1/2" OR ALLOWABLE	786-93, 3799-3803, 3936-40, 4022-34, D CEMENTING RECORD DEPTH. SET 2492' 2315-4704' fier recovery of total volume of load oil an pth or be for full 24 hours) Producing Method (Flow, pump, gas lift,	SACKS CEMENT 280 450 300 d must be equal to ar exceed top el
V.	308-18, 3854-38 3876- over HOLE SIZE 12-1/4" 8-3/4" 6-1/4" TEST DATA AND REQUEST FOOIL, WELL Date Firet New Cit Bun To Tanks	TUBING, CASING, AND CASING & TUBING SIZE 9-5/8" 7" 1/2" DR ALLOWABLE Date of Test	786-93, 3799-3803, 3936-40, 4022-34, D CEMENTING RECORD DEPTH SET 2492' 2315-4704' [ster recovery of total volume of load oil ampth or be for full 24 hours] Producing Method (Flow, pump, gas lift.	SACKS CEMENT 280 450 300 d must be equal to ar exceed top of
	308-18, 3854-38 3876- OVER HOLE SIZE 12-1/4" 8-3/4" 6-1/4" TEST DATA AND REQUEST FOOIL, WELL Date First New Cit Run To Tanks Length of Test Actual Prod. During Test	TUBING CASING, AND CASING & TUBING SIZE 9-5/8" 7" 1/2" OR ALLOWABLE Date of Test Tubing Propids	786-93, 3799-3803, 3936-40, 4022-34, D CEMENTING RECORD DEPTH SET 2492' 2315-4704' [ser recovery of total volume of load oil and pith or be for full 24 hours] Producing Method (Flow, pump, gas lift.	SACKS CEMENT 280 450 300 d must be equal to ar exceed top elect.)
	308-18, 3854-38 3876- over HOLE SIZE 12-1/4" 8-3/4" 6-1/4" TEST DATA AND REQUEST FOOIL, WELL Date First New Oil Run To Tanks Length of Test	TUBING CASING, AND CASING & TUBING SIZE 9-5/8" 7" 1/2" OR ALLOWABLE Date of Test Tubing Propids	786-93, 3799-3803, 3936-40, 4022-34, D CEMENTING RECORD DEPTH S 2492' 2315-4704' fier recovery of total volume of load oil and pith or be for full 24 hows) Producing Method (Flow, pump, gas lift, Cacing Pressure	SACKS CEMENT 280 450 300 d must be equal to ar exceed top at etc.) Choke Sale
	308-18, 3854-38 3876- OVER HOLE SIZE 12-1/4" 8-3/4" 6-1/4" TEST DATA AND REQUEST FOOIL, WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test	TUBING, CASING, AN CASING & TUBING SIZE 9-5/8" 7" 1/2" DR ALLOWABLE Tubing Preside Length of Test 3 hr.	786-93, 3799-3803, 3936-40, 4022-34, D CEMENTING RECORD DEPTH S 2492' 2315-4704' Sier recovery of total volume of load oil an pth or be for full 24 howe) Producing Method (Flow, pump, gas lift, Casing Pressure	SACKS CEMENT 280 450 300 d must be equal to ar exceed top elect.) Choke Size Gravity of Condensatio
	308-18, 3854-38, 3876- OVER HOLE SIZE 12-1/4" 8-3/4" 6-1/4" TEST DATA AND REQUEST FOOIL, WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. T. MCF/D 2195 Testing Method (pirot, back p.) Back Pressure	Tubing Pressure (Shut-in) Length of Test 3 hr. Tubing Pressure (Shut-in) 582	786-93, 3799-3803, 3936-40, 4022-34, D CEMENTING RECORD DEPTH SET 2492' 2315-4704' fier recovery of total volume of load oil an pik or be for full 24 hows) Producing Method (Flow, pump, gas lift, Casing Pressure (Shut-is) 716	SACKS CEMENT 280 450 300 d must be equal to or exceed top at the same of the
	SO8-18, 3854-38 3876- OVER HOLE SIZE 12-1/4" 8-3/4" 6-1/4" TEST DATA AND REQUEST FOOL, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. T. MCF/D 2195 Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in) Length of Test 3 hr. Tubing Pressure (Shut-in) 582	A86-93, 3799-3803, 3936-40, 4022-34, D CEMENTING RECORD DEPTH SET A8! 2492' 2315-4704' [iter recovery of total volume of load oil and pith or be for full 24 hows] Producing Method (Flow, pump, gas lift.) Casing Pressure (Shut-is) 716 OIL CONSERVATION (G	SACKS CEMENT 280 450 300 d must be equal to ar exceed top elect.) Choice SACKS C
	308-18, 3854-38 3876- OVER HOLE SIZE 12-1/4" 8-3/4" 6-1/4" TEST DATA AND REQUEST FOOIL, WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. During Test Testing Method (pirot, back pr.) Back Pressure CERTIFICATE OF COMPLIANCE Commission have been complied with	Tubing Pressure (Shut-is) 582 EQUISIONS of the Oil Conservation the and that the late of the state of the s	APPROVED OCEMENTING RECORD DEPTH SET 181 2492' 2315-4704' Ster recovery of total volume of load oil and pith or be for full 24 hows) Producing Method (Flow, pump, gas lift, pump, gas	SACKS CEMENT 280 450 300 d must be equal to or exceed top at the same of the
	SO8-18, 3854-38 3876- OVER HOLE SIZE 12-1/4" 8-3/4" 6-1/4" TEST DATA AND REQUEST FOOIL, WELL Date First New Cit Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. The MCF/D 2195 Testing Method (pitot, back pr.) Back Pressure CERTIFICATE OF COMPLIANCE	Tubing Pressure (Shut-is) 582 EQUISIONS of the Oil Conservation the and that the late of the state of the s	A86-93, 3799-3803, 3936-40, 4022-34, D CEMENTING RECORD DEPTH SET A8! 2492' 2315-4704' [iter recovery of total volume of load oil and pith or be for full 24 hows] Producing Method (Flow, pump, gas lift.) Casing Pressure (Shut-is) 716 OIL CONSERVATION (G	SACKS CEMENT 280 450 300 d must be equal to ar exceed top elect.) Choice SACKS C
	SO8-18, 3854-38 3876- OVER HOLE SIZE 12-1/4" 8-3/4" 6-1/4" TEST DATA AND REQUEST FOOIL, WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Two-MCF/D 2195 Testing Method (pirot, back pr.) Back Pressure CERTIFICATE OF COMPLIANC thereby certify that the rules and recommission have been complied without is true and complete to the	TUBING, CASING, AN CASING & TUBING SIZE 9-5/8" 7" 1/2" OR ALLOWABLE Tubing Pressure A. Bbis. Length of Test 3 hr. Tubing Pressure (Shut-is) 582 E guistions of the Oil Conservation th and that the information gives best of my knowledge and belief.	APPROVED 786-93, 3799-3803, 3936-40, 4022-34, D CEMENTING RECORD DEPTH SET 2492' 2315-4704' Ster recovery of total volume of load oil and pith or be for full 24 hows) Producing Method (Flow, pump, gas lift, Water-BER OIL CONSERVATION (APPROVED) BY	SACKS CEMENT 280 450 300 d must be equal to ar exceed top elect.) Choice SACKS C
	SO8-18, 3854-38 3876- OVER HOLE SIZE 12-1/4" 8-3/4" 6-1/4" TEST DATA AND REQUEST FOOIL, WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Two-MCF/D 2195 Testing Method (pirot, back pr.) Back Pressure CERTIFICATE OF COMPLIANC thereby certify that the rules and recommission have been complied without is true and complete to the	Tubing Pressure (Shut-is) 582 Equistions of the Oil Conservation the and that the information given best of my knowledge and belief.	ABC-93, 3799-3803, 3936-40, 4022-34, D CEMENTING RECORD DEPTH SET 2492' 2315-4704' Ster recovery of total volume of load oil and pith or be for full 24 hows) Producing Method (Flow, pump, gas lift, Gaing Pressure Water-BER OIL CONSERVATION (APPROVED BY TITLE This form is to be filed in each	SACKS CEMENT 280 450 300 d must be equal to ar exceed top at the second top at t
	SO8-18, 3854-38 3876- OVER HOLE SIZE 12-1/4" 8-3/4" 6-1/4" TEST DATA AND REQUEST FOOIL, WELL Date First New Cil Run To Tanke Length of Test Actual Prod. During Test GAS WELL Actual Prod. During Test CERTIFICATE OF COMPLIANCE Chereby certify that the rules and recomplied wishove is true and complete to the	TUBING, CASING, AN CASING & TUBING SIZE 9-5/8" 7" DR ALLOWABLE Tubing Process Tubing Pressure (Shut-is) 582 E guistions of the Oii Conservation ith and that the information gives best of my knowledge and belief.	APPROVED 786-93, 3799-3803, 3936-40, 4022-34, D CEMENTING RECORD DEPTH SET 2492' 2315-4704' Ster recovery of total volume of load oil and pith or be for full 24 hows) Producing Method (Flow, pump, gas lift, Water-BER OIL CONSERVATION (APPROVED) BY	SACKS CEMENT 280 450 300 d must be equal to or exceed top at the control of t
	SO8-18, 3854-38 3876- OVER HOLE SIZE 12-1/4" 8-3/4" 6-1/4" TEST DATA AND REQUEST FOOIL, WELL Date First New Cit Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. The MCF/D 2195 Testing Method (pitot, back pr.) Back Pressure CERTIFICATE OF COMPLIANC hereby certify that the rules and re Commission have been complied wishove is true and complete to the Signature	TUBING, CASING, AN CASING & TUBING SIZE 9-5/8" 7" DR ALLOWABLE Tubing Pressure (Shut-is) 582 E guilations of the Oil Conservation ith and that the information gives best of my knowledge and belief.	Bbis. Condensate/NAMCF Casing Pressure (Shat-is) 716 OIL CONSERVATION (APPROVED) BY TITLE This form is to be filled in each of this form must by second and must be second as a	SACKS CEMENT 280 450 300 d must be equal to ar exceed top of the second top of the
	SO8-18, 3854-38 3876- OVER HOLE SIZE 12-1/4" 8-3/4" 6-1/4" TEST DATA AND REQUEST FOOIL, WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. The MCF/D 2195 Testing Method (pitot, back pr.) Back Pressure CERTIFICATE OF COMPLIANC hereby certify that the rules and re Commission have been complied with the rules and re Signature Admin. Supervise	TUBING, CASING, AN CASING & TUBING SIZE 9-5/8" 7" DR ALLOWABLE Tubing Process Tubing Pressure (Shut-is) 582 E guistions of the Oii Conservation ith and that the information gives best of my knowledge and belief.	Bbis. Condensate/NAMCF Casing Pressure (Shat-is) 716 OIL CONSERVATION (APPROVED) BY TITLE This form is to be filled in each of this form must by second and must be second as a	SACKS CEMENT 280 450 300 d must be equal to or exceed top at the control of t
	SO8-18, 3854-38 3876- OVER HOLE SIZE 12-1/4" 8-3/4" 6-1/4" TEST DATA AND REQUEST FOOL, WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. During Test CERTIFICATE OF COMPLIANCE Chereby certify that the rules and recommission have been complied with the rules and recommission have been complied with the rule and complete to the Signature Admin. Supervise	TUBING, CASING, AN CASING & TUBING SIZE 9-5/8" 7" 1/2" OR ALLOWABLE Tubing Pressure (Shut-is) 582 E guistions of the Oil Conservation the and that the information given best of my knowledge and belief.	Bbis. Condensate/NAMCF Casing Pressure (Shat-is) 716 OIL CONSERVATION (APPROVED) BY TITLE This form is to be filled in each of this form must by second and must be second as a	SACKS CEMENT 280 450 300 d must be equal to ar exceed top of the second top of the
	SO8-18, 3854-38 3876- OVER HOLE SIZE 12-1/4" 8-3/4" 6-1/4" TEST DATA AND REQUEST FOOL, WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. During Test CERTIFICATE OF COMPLIANCE Chereby certify that the rules and recommission have been complied with the rules and recommission have been complied with the rule and complete to the Signature Admin. Supervise	TUBING, CASING, AN CASING & TUBING SIZE 9-5/8" 7" 1/2" OR ALLOWABLE Tubing Pressure (Shut-is) 582 E guistions of the Oil Conservation the and that the information given best of my knowledge and belief.	Bbis. Condensate/NAMCF Casing Pressure (Shat-is) 716 OIL CONSERVATION (APPROVED) BY TITLE This form is to be filled in each of this form must by second and must be second as a	SACKS CEMENT 280 450 300 d must be equal to ar exceed top of the second top of the
	SO8-18, 3854-38 3876- OVER HOLE SIZE 12-1/4" 8-3/4" 6-1/4" TEST DATA AND REQUEST FOOL, WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. During Test CERTIFICATE OF COMPLIANCE Chereby certify that the rules and recommission have been complied with the rules and recommission have been complied with the rule and complete to the Signature Admin. Supervise	TUBING, CASING, AN CASING & TUBING SIZE 9-5/8" 7" 1/2" OR ALLOWABLE Tubing Pressure (Shut-is) 582 E gulations of the Oil Conservation ith and that the information gives best of my knowledge and belief. NOV 2 6 1984 OIL CON. DIV.	ASSOCIATION OF THE PROPERTY OF THE FORM IN 18 OF STREET OF THE PROPERTY OF THE	SACKS CEMENT 280 450 300 d must be equal to ar exceed top of the second top of the