

SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	/
	GAS	/
OPERATOR		/
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form OCS-1
Supersedes OCS-100
Effective 1-1-65

MAR 31 1977

I. OPERATOR

AMOCO PRODUCTION COMPANY

Address
501 Airport Drive, Farmington, New Mexico 87401

Reason(s) for filing (Check proper box)

New Well	<input type="checkbox"/>	Change in Transporter of:		Other (Please explain)	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>	Dry Gas	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>	Condensate	<input checked="" type="checkbox"/>

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Archuleta Gas Com "A"	Well No. 1A	Pool Name, Including Formation Blanco Mesaverde	Kind of Lease State, Federal or Fee	Fee	Lease
Location					
Unit Letter J	1475	Feet From The South	Line and 1450	Feet From The East	
Line of Section 5	Township 29-N	Range 9-W	NMPM,	San Juan	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Gary Energy Corp.	P. O. Box 489 Bloomfield, NM 87413
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	P. O. Box 990, Farmington, New Mexico 87401
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
Unit J Sec. 5 Twp. 29N Rge. 9W	Approx. 60 days

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. R.
		X	X					
Date Spudded 3-5-77	Date Compl. Ready to Prod. 3-5-77	Total Depth 4704'	P.B.T.D. 4652'					
Elevations (OF, RKB, RT, CR, etc.) 5580' GL	Name of Producing Formation Mesaverde	Top Oil/Gas Pay 3680'	Tubing Depth 4539'					
Perforations 3680-382, 3758-62, 3770-75, 3778-82, 4786-93, 3799-3803, 3808-18, 3854-58, 3876-80, 3886-90, 3894-3909, 3936-40, 4022-34, over	TUBING, CASING, AND CEMENTING RECORD		Depth Casing Shoe 4700'					
HOLE SIZE	CASING & TUBING SIZE	DEPTH	SACKS CEMENT					
12-1/4"	9-5/8"	248'	280					
8-3/4"	7"	2492'	450					
6-1/4"	4-1/2"	2315-4704'	300					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 2195	Length of Test 3 hr.	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (Shut-In) 582	Casing Pressure (Shut-In) 716	Choke Size 75

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
BDS Shaw

Admin. Supervisor

11-1-84
Date

RECEIVED

NOV 26 1984

OIL CON. DIV.
DIST. 3

OIL CONSERVATION COMMISSION
APPROVED

NOV 26 1984

BY

TITLE

SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with N.M.S. 11-1-110.
If this is a request for allowable for a newly drilled or reworked well, this form must be accompanied by a copy of the well logs taken on the well in accordance with N.M.S. 11-1-111.
All sections of this form must be filled out completely for file on new and recompleted wells.
Fill out only Sections I, II, III, and IV for changes of operator, well name or number, or transporter, or other such change of ownership.
Sections V and VI must be filled for test and well logs.