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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brizos Rd., Aziec, NM 87410

OO KIO BIAZOS KU., MACC, MIN S. W.	REQU	EST F	JR A	ALLOWAB	AND NA	TURAL G	IZATI IAS	JIN					
TO TRANSPORT OIL A						Well API No. 300452230300							
AMOCO PRODUCTION COMPAN	NY						1_			-			
P.O. BOX 800, DENVER,	COLORAI	00 8020)1		Oth	et (Please exp	olain)			- 			
Reason(s) for Filing (Check proper box) New Well		Change in	Trans	porter of:	[et (i ieuse esp	,,,,,						
Recompletion	Oil		Dry	. ! 1									
Change in Operator				lensate X									
f change of operator give name and address of previous operator													
I. DESCRIPTION OF WELL	AND LE	ASE											
Lease Name GUTIERREZ GAS COM			Pool BI	Name, Includi ANCO MES	ng Formation SAVERDE	(PRORATI	ED GA	Kind o State, I			ease No.		
Location P Unit Letter	. :	790	_ Fea	From The	FSL Lin	e and	790	Fee	et From The .	FEL	Line		
Section 04 Township	29	N	Rang	ge 9W	,N	мрм,		SAN	JUAN		County		
III. DESIGNATION OF TRAN	CPADTE	D OF C	11 A	ND NATU	RAL GAS								
Name of Authorized Transporter of Oil	SLOKIE	or Conde			Address (Gi	ve address to	which ap	proved	copy of this f	orm is to be se	ni)		
					E					GTON,_CO			
MERIDIAN OIL INC. Name of Authorized Transporter of Casing	thead Gas		or D	ry Gas [X]	Address (Gi	ve address to	which ap	proved	copy of this f	form is 10 be se	ni)		
EL PASO NATURAL GAS CO					P.O. B	OX 1492	, EL	PASO	, TX 7				
If well produces oil or liquids, give location of tanks.		Sec.	Twp	Rge.	1	ly connected?		When					
f this production is commingled with that	from any ot	her lease of	r pool,	give comming	ling order num	nber:							
IV. COMPLETION DATA		Oit We	<u> </u>	Gas Well		Workover	De	epen	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Completion	- (X)	1	ä			i	i			<u>i</u>			
Date Spudded	Date Compl. Ready to Prod.				Total Depth				P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	(B, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay Tubing Depth				жh	h		
Perforations						Depth Casing Stoe							
		THE PARTY		CINC AND	CEMENT	INC RECC	JB D		!				
	TUBING, CASING AND HOLF SIZE CASING & TUBING SIZE					DEPTH SE			SACKS CEMENT				
HOLE SIZE	CASING & TODING SIZE												
	 												
V. TEST DATA AND REQUE	ST FOR	ALLÓW	ABI	E ,									
OIL WELL (Test must be after t	recovery of	total volum	e of lo	ad oil and mus	t be equal to a	or exceed top	allowible	for the	s depth or be	for full 24 hou	us)		
Date First New Oil Run To Tank	Date of T				Producing N	dethod (Flow.	, ритр, з	as IyI, i	eic.)				
Length of Test	Tubing P	ressure			Casing Pres			n = 124	Choke Size				
	Oil - Bbl				w D Bi	ECE	A		Das- MCF				
Actual Prod. During Test	O D.				_ 		4000	11	4				
GAS WELL		-				JUL 5	1990						
Actual Prod. Test - MCF/D	Length o	l'I'est			Bbls. Conde	ensate/MMCF	J.D	IV.	Gravity of	Condensate			
					OI	r cov	1.	1.0.22					
l'esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pres	muc () (6) (1)	. <i>3</i>		Choke Size				
VI. OPERATOR CERTIFIC	CATE O	F COM	IPLI.	ANCE			MICE	-D\/	ΔΤΙΩΝ	DIVISIO	NC		
I hereby certify that the rules and regu	lations of th	e Oil Cons	ervatio	on		OIL OC	אועסני	_1 1 V			∵ 1₹		
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.									յ սլ 5	1990			
is true and complete to the best of my	rnowieage	and Dettel.			Dat	e Appro	ved _		UUL .				
SH. Iller						1 2 d							
Signature Doug W. Whaley, Staff Admin. Supervisor					By.	SUPERVISOR DISTRICT #3							
Printed Name Tate					Title	е		U1 L7					
<u>June 25, 1990</u> Date			=831 etepho	0-4280_ ne No.									

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 104 must be filed for each pool in multiply completed wells.