

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

SF 078132

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

A. L. Elliott "B"

9. WELL NO.

1A

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREASE/4 NW/4 Section 10,
T-29-N, R-9-W

12. COUNTY OR PARISH

San Juan

13. STATE
New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug wells or to deepen or plug reservoirs.
Use "APPLICATION FOR PERMIT—" for such purposes.)1. OIL ☐ GAS ☒ OTHER
WELL WELL

2. NAME OF OPERATOR

AMOCO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1770' FNL & 1850' FWL, Section 10, T-29-N, R-9-W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5900' GL, 5972' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Frac & Perf

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

3-21-77 Pressure tested casing to 2600 psi OK. Spotted 500 gallons 15% HCl. Perfed first stage 4760, 4793, 4797, 4805, 4812-31, 4840-48, 4854, 4868-83, 4885-96, 4903, 4908-12, 4920-24 and 4929 with 1 SPF. Fraced with 18,750 gallons frac fluid and 37,500 pounds sand. Dropped 34 balls. Ran 18,750 gallons frac fluid and 37,500 pounds sand. AIR 58 BPM and breakdown pressure 2000. Set drillable bridge plug at 4700'. Pressure tested bridge plug to 2600 psi OK. Perfed second stage 4468, 4480-85, 4487, 4497, 4501-21, 4525, 4557-68, 4594, 4603-22, 4632, 4650-56 and 4663 with 1 SPF. Sand-water fraced using same sand and fluid volumes as first stage dropping 34 balls midway thru frac. No breakdown pressure and AIR 30 BPM. Set retrievable bridge plug at 4440'. Pressure tested to 2600 psi. Lost 1000 psi in 2 minutes. Pulled and set retrievematic at 4105'. Pressure tested to 3000 psi. Cleaned out sand and pulled retrievematic. Bridge plug leaking. Set drillable bridge plug at 4427' and pressure tested to 3000 psi OK. Perfed 4202-06, 4212-58, 4262-68, 4271-76, 4293-4301, 4320-64, 4392-98 and 4425 with 1 SPF. Fraced with 65,000 pounds sand and 32,500 gallons frac fluid. Dropped 60 balls and fraced with 65,000 pounds and 32,500 gallons frac fluid. AIR 67 BPM and breakdown pressure 1000 psi. Cleaned out well and drilled bridge plugs set at 4427', 4440' and 4700' and cleaned out well to TD. 2-3/8" EUE tubing set at 4948'.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Area Adm. Supvr.

DATE

4-18-77

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side