

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

RECEIVED
BLM MAIL ROOM
FEB -5 PM 1:20

070 FARMINGTON, NM

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Amoco Production Company

Attention:
Gail M. Jefferson, Rm 1295C

3. Address and Telephone No.
P.O. Box 800, Denver, Colorado 80201 (303) 830-6157

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1770' FNL 1850' FWL Sec. 10 T 29N R 9W Unit F

5. Lease Designation and Serial No.
SF-078132

6. If Indian, Allottee or Tribe Name

7. Unit or CA, Agreement Designation

8. Well Name and No.
A. L. Elliott B 1A

9. API Well No.
3004522335

10. Field and Pool, or Exploratory Area
Blanco Mesaverde

11. County or Parish, State
San Juan New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Reperf & Repair</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

restimulated
Amoco has ~~reperf'd and repaired~~ the above referenced well per the attached. If you have any questions please contact Gail Jefferson.

RECEIVED
FEB 12 1996
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Gail M. Jefferson

Title

Sr. Admin. Staff Asst.

Date 2/2/96

(This space for Federal or State office use)

ACCEPTED FOR RECORD

FEB 07 1996

Approved by

Title

Date

Conditions of approval, if any:

FARMINGTON DISTRICT OFFICE
BY *[Signature]*

Annie L. Elliott B 1A - Subsequent - February 2, 1996

MRUSU 12/27/95. SICP 420#, SITP 0, SIBH 0. Set a slickline plug at 4900'. NDWH. NUBOP. Tst blow down casing. TIH tat at 5015 PBD. No fill tbg was at 4920'.

Ran CCL and Gamma Ray from 4100'-5000'.

Set RBP at 4100'. Tested production casing from 12' to 4100' to 3000# for 15 mins. Tst'd okay. Picked up and RIH with Halliburton DTTS tool and damaged at liner top. Laid down tool to run bit and scraper to ensure no debris on liner top. After scraper run hole clear to PBD at 5015'. TOH

Set a pkr at 4702' to stimulate Pt. Lookout. Tested tubing from 12'-4702' to 6600# for 15 mins. Held okay.

Set a slickline plug at 4698'.

Frac'd from 4737'-4930' with 270 bbls of gelled fresh water and 47,300# 12/20 Brady Sand. Max PSI 5700#, Max rate 28.0 bpm.

Cleaned out from 4000'. Tubing stuck at 4000'. Circulated N2 and worked tbg free. Finished TOH and laid down frac string.

Ran 3.75" gauge ring prior to setting RBP at 4410'.

Frac'd from 4202' to 4398' with 348 bbls gelled fresh water, 46,629# of 12/20 Brady Sand. Max PSI 3000#, Max rate 31.0 bpm.

Cleanout from 2700'-4410'. Circulated out gel from 2700'-3670' and tag sand and cleanout sand with water from 3670' to 4410' and circ w/water to clean up gel and sand after frac. Cleanout fill on top of RBP at 4410' and release RBP and TOH with plug. Mill out pkr and push to 4015' PBD. Circ clean and sweep hole with foam.

TIH land 2.375" tbg at 4905'. NDBOP NUWH. RDMOSU 1/15/96