

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 078132

6. IF INDIAN, ALLOTTEE OR TRIBE/NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

A. L. Elliott "D"

9. WELL NO.

1A

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

**SE/4 NW/4 Section 12,
T-29-N, R-9-W**

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
AMOCO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR
501 Airport Drive, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

1710' FWL & 1590' FWL, Section 12, T-29-N, R-9-W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5994' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Perf & Frac

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

X

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3-31-77 Pressure tested casing with 3000 psi OK and spotted 500 gallons 15% HCl at 4979'. Perforated 4826-55, 4860-64, 4867-94, 4910-12, 4914-20, 4922-25, 4940-44, 4968-70 and 4977-79 with 1 SPF. Fraced with 35,000 pounds sand and 27,500 gallons frac fluid. Dropped 40 balls. Fraced with 35,000 pounds sand and 27,500 gallons frac fluid. No breakdown pressure and AIR 80 BPM. Set 4-1/2" drillable bridge plug at 4800'. Pressure tested to 3000 psi OK. Perforated 4501-06, 4526-40, 4561-64, 4608-18, 4629-36, 4644-49, 4656-59, 4671-73, 4752-54 and 4760-62 with 1 SPF. Fraced with 35,000 pounds sand and 17,500 gallons frac fluid. Dropped 27 balls and spotted 500 gallons HCl on perfs. Fraced with 35,000 pounds sand and 17,500 gallons frac fluid. Breakdown pressure 2100 and AIR 78 BPM. Set 4-1/2" retrievable bridge plug at 4450' and pressure tested to 3000 psi OK. Perforated 4234-56, 4277-80, 4296-4305, 4309-12, 4358-68, and 4372-76 with 1 SPF. Fraced with 35,000 pounds sand and 17,500 gallons frac fluid. Dropped 27 balls and spotted 500 gallons 15% HCl. Fraced with 35,000 pounds sand and 17,500 gallons frac fluid. Breakdown pressure 2500 and AIR 64 BPM. Drilled bridge plugs at 4450' and 4800' and cleaned out PBD. Landed 2-3/8" J-55 tubing at 4983'.

18. I hereby certify that the foregoing is true and correct

SIGNED

E. L. Lechade

TITLE

Area Adm. Supvr.

OIL CON. COM.

DIST. 3

DATE **4-22-77**

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APR 25 1977

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations; and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.