

FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Supersedes OIA C-104 and C-105
Effective 1-1-55

Operator

Tenneco Oil Company

Address

1860 Lincoln, Suite 1200 Denver, Colorado 80295

Reason(s) for filing (check proper box)

New Well

☒

Recompletion

☐

Change in Ownership

☐

Change in Transporter of:

Oil

☐

Dry Gas

☐

Casinghead Gas

☐

Condensate

☐

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

* SF-080000

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Florance	24A	Blanco Mesa Verde	State, Federal or Fee Federal	*
Location				
Unit Letter	P	885 Feet From The	South	Line and
		1190 Feet From The	East	
Line of Section	23	Township	29N	Range
		9W	NMPLA,	San Juan
		Count		

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	<input type="checkbox"/> or Condensate	<input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Permian Corporation			Box 1183, Houston, Texas 77001
Name of Authorized Transporter of Casinghead Gas	<input type="checkbox"/> or Dry Gas	<input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Southern Union Gathering Company			P.O. Box 398, Bloomfield, New Mexico 874
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.
	P	23	29N
			9W
Is gas actually connected?	When		
No	Near future		

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res.v.	Diff. Res.
		X	X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
5-2-77	5-28-77	5044'	4974'					
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
6031'	Blanco Mesa Verde	4184'	4847'					
Perforations	Depth Casing Shoe							
18 holes from 4855' - 4679'; 15 holes from 4561' - 4195'								
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12-1/4"	9-5/8" Casing	214'	225 sacks					
8-3/4"	7" Casing	2933'	450 sacks					
6-1/8"	4-1/2" Casing Lnr	2778' - 5028'	225 sacks					
	2-3/8" Tubing	4847'						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top oil able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
6341 AOF	3 Hours	-0-	-0-
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Back Pressure	572	751	3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Division Production Manager

(Signature)

(Title)

(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19__

BY ORIGINAL SIGNED _____

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multi-completed wells.