

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator AMOCO PRODUCTION COMPANY		8. Farm or Lease Name State Gas Com "A"	
3. Address of Operator 501 Airport Drive, Farmington, New Mexico 87401		9. Well No. 1A	
4. Location of Well UNIT LETTER 0 , 885 FEET FROM THE South LINE AND 1760 FEET FROM THE East LINE, SECTION 16 TOWNSHIP 29N RANGE 9W NMPM.		10. Field and Pool, or Wildcat Blanco Mesaverde	
15. Elevation (Show whether DF, RT, GR, etc.) 5770' GL		12. County San Juan	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Spud & set casing

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud 12-1/4" hole on 4-11-77. Set 9-5/8" H-40 casing at 270' with 280 sacks Class "B" 2X CaCl₂. Cement circulated. WOC and pressure tested casing to 600 pounds, OK. Drilled 8-3/4" hole to 2630'. Set 7" K-55 casing at 2630' with 20 barrels water, 20 gallons chemical wash, 4 gallons fluid loss additive ahead of 460 sacks Class "B", 6X Gal, 2 pounds medium Tuf Plug per sack followed with 100 sacks Class "B" 2X CaCl₂. Cement circulated. WOC and pressure tested casing to 800 psi, OK. Drilled 6-1/4" hole to TD 4840'. Set 4-1/2" K-55 liner from 2453-4840' with 210 sacks Class "B", 50:50 Poz, 6X Gal, 2 pounds medium Tuf Plug per sack, 0.2X friction reducer, followed with 75 sacks Class "B" 50:50 Poz, 6X Gal. Cement did not circulate.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Original Signed by H. D. Kendrick TITLE Area Engineer DATE April 26, 1977

APPROVED BY Original Signed by A. R. Kendrick TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: