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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-5314-1	
7. Unit Agreement Name	
8. Farm or Lease Name	
STATE GAS COM "A"	
9. Well No.	
1A	
10. Field and Pool, or Wildcat	
Blanco Mesaverte	
12. County	
San Juan	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator
AMOCO PRODUCTION COMPANY
3. Address of Operator
501 AIRPORT DRIVE, FARMINGTON, N.M. 87401
4. Location of Well
UNIT LETTER 0, 885 FEET FROM THE South LINE AND 1760 FEET FROM THE East LINE, SECTION 16 TOWNSHIP 29-N RANGE 9-W NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
5770' GL; 5783' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>
CASING TEST AND CEMENT JOBS	<input type="checkbox"/>
OTHER	<input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/26/77 Circulate hole with 1X KCL water and pressure tested casing to 2600 PSI, OK. Spotted with 500 gallons 15X HCl and perfed 4324-31, 4337-39, 4383-94, 4398-4408, 4427-29, 4488-4520, 4522-24, 4533-36, 4562-65, 4574-83, and 4664-66, with 1 SPF. Frac with 45,000 pounds sand in 22,500 gallons frac fluid. Dropped 42 balls. Ran 45,000 pounds sand and 22,500 gallons frac fluid. No breakdown pressure and AIR 75 BPM. Set 4 1/2" drillable bridge plug at 4260' and pressure tested to 2600 PSI, OK. Perf second stage; 3894-99, 3936-38, 3945-54, 3959-61, 3966-70, 3992-99, 4033-36, 4040-48, 4064-69, 4074-80, 4140-44, 4173-87, and 4200-14 with 1 SPF. Sand - water fraced using same sand and fluid volumes as first stage dropping 42 balls midway thru frac. Breakdown pressure 1100 pounds and AIR 60 BPM. Drilled bridge plug at 4260' and cleaned out wells to PBD. Set 2 3/8" J-55 tubing at 4666'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. E. L. L. L. L.

TITLE Area Adm. Supvr.

DATE May 3, 1977

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APPROVED BY _____

TITLE SUPERVISOR

DATE _____

CONDITIONS OF APPROVAL, IF ANY: