

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	3004522444
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	State Gas Com A
8. Well No.	1A
9. Pool name or Wildcat	Blanco Mesaverde
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. Name of Operator
Amoco Production Company Gail M. Jefferson, Rm 1295C

3. Address of Operator
P. O. Box 800, Denver, Colo. 80201 (303) 830-6157

4. Well Location
Unit Letter O : 885 Feet From The South Line and 1760 Feet From The East Line
Section 16 Township 29N Range 9W NMPM San Juan County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Repair - Minifrac <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRUSU 2/5/96. FCP 200, FTP 180 and BH 0. Set 2 inch w/choke in tbg at 4610'. Blow down and RU blowie lines and BOP. Unseat hanger tag fill at 4800'. Had no fill pull tbg above perfs. Run CCL and GF from 4000'-4600' for depth correlation. ROH w/prod tbg, TIH w/scraper and bit to PBD and TOH. Set dtts packer at 4460'. TIH w/2.875" frac string and dtts stinger. Test tbg to 6000# to 4460' for 15 mins. Held ok. Frac'd from 4488'-4666' w/305 bbls of gelled wtr and 48,828 lbs of Brady 12/20 sand and flush w/25 bw, Max PSI 6123, Max rate 25.0 bpm. Flow tested well and it logged off. Closed tbg pressure 200#. SICP 250#. TIH and drill out dtts at 4460 and sand from 4500 to 4803 w/N2. Sweep clean and TOH. TIH w/prod tbg and mule shoe end and x-line nipple, set on slips w/3rd at 4654'. Swab well made 18 runs rec 43 bw. SFL at 3800', FFL at 3800'. Built 220# on casing while swabbing. Swabbed made 3 runs recovered 6 bw. Flowed 7 hrs on open 2 inch line and .75" choke at 20# FTP and 150# FCP. Blow casing down 240#. Land tbg at 4635'.

NDBOP, NUWH, RDMOSU 2/16/96.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Gail M. Jefferson TITLE Sr. Admin. Staff Asst. DATE 3/5/96

TYPE OR PRINT NAME _____ TELEPHONE NO. _____

(This space for State Use)

APPROVED BY _____ DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE 3/5/96

CONDITIONS OF APPROVAL, IF ANY: