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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

E-3149, E-1202, E-5226-1, B11183-45

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Mesa Petroleum Co.	8. Farm or Lease Name State Com Q
3. Address of Operator P. O. Box 2009, Amarillo, Tx., 79189	9. Well No. #13A
4. Location of Well UNIT LETTER J, 1500 FEET FROM THE South LINE AND 1450 FEET FROM THE East LINE, SECTION 36 TOWNSHIP 29N RANGE 8W NMPM.	10. Field and Pool, or Wildcat Blanco MV & PC
15. Elevation (Show whether DF, RT, GR, etc.) 6417' GL	12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Completion Procedures

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MI & RU Completion Unit on 7/20/78. PBDT = 5633'. Ran GR/CCL-CBL logs. Tested csg to 2000#.

Perforated Cliffhouse Zone as follows: 4696'-4722', 4740'-4750', 4760'-4770', 4814'-4830', Total of 62'.

Perforated Menefee Zone as follows: 5070'-5082', total of 12'.

Perforated Point Lookout Zone as follows: 5320'-5338', 5350'-5360', 5384'-5390', 5532'-5536', 5588'-5592', 5597'-5599', 5607'-5611', total of 48'.

Brokedown Mesaverde perfs with 2000 gal 15% HCL. Frac'd Mesaverde with total of 120,000 gal pad, 60,000# 100 Mesh, and 120,000# 20-40 sd.

Perforated Pictured Cliffs Zone as follows: 3076'-3084' and 3088'-3104' w/LHPF. Broke down PC perfs with 1000 gal acid. Frac'd with total of 50,000 gal pad and 50,000# 10-20 sd.

Otis 7" Permatrieve pkr w/expendable plug was set on wireline @ 3127'. Pkr. tested to 2000 psi, OK. Ran 2 3/8" tbg, set @ 5547' KB. Ran 1 1/4" tbg., landed @ 2972'. Rigged down completion unit 7/26/78.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Staff Engineer DATE 8/30/78

Original Signed by A. R. Kendrick
APPROVED BY _____

TITLE _____ DATE 8/30/78

CONDITIONS OF APPROVAL, IF ANY:

AMOCO (2) T. Anderson