OIL CONSERVATION COMMISSION
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Gent	lemen:								
	I have e	xamined the	applicati	on dated		- 26	77		
for	the	1. 1. July	Steel Mr.	on dated	74 /	<u>'a'</u>	() - Ze	- // <u>/</u>	
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and	my recomme	endations a	re as foll	ows:					
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P. O. BOX 990 FARMINGTON, NEW MEXICO 87401 PHONE: 505-325-2841

October 20, 1977

Mr. Joe Ramey New Mexico Oil Conservation Commission Post Office Box 2088 Santa Fe, New Mexico 87501

Dear Mr. Ramey:

This is a request for administrative approval for an unorthodox gas well location in the Blanco Mesa Verde pool.

It is intended to locate the El Paso Natural Gas Company's El Paso #lA well at 500' from the North line and 1840' from the West line of Section 20, T-29-N, R-9-W, San Juan County, New Mexico.

Largo Canyon and Largo Wash cover most of the northern half of this section, making it impossible to build an orthodox gas well location.

All operators of proration units offsetting the proposed unorthodox location have been notified of this application by certified mail.

Plats showing the proposed well location and the terrain of Section 20, along with an ownership plat, are attached.

Yours truly,

D. R. Read

Division Drilling Engineer

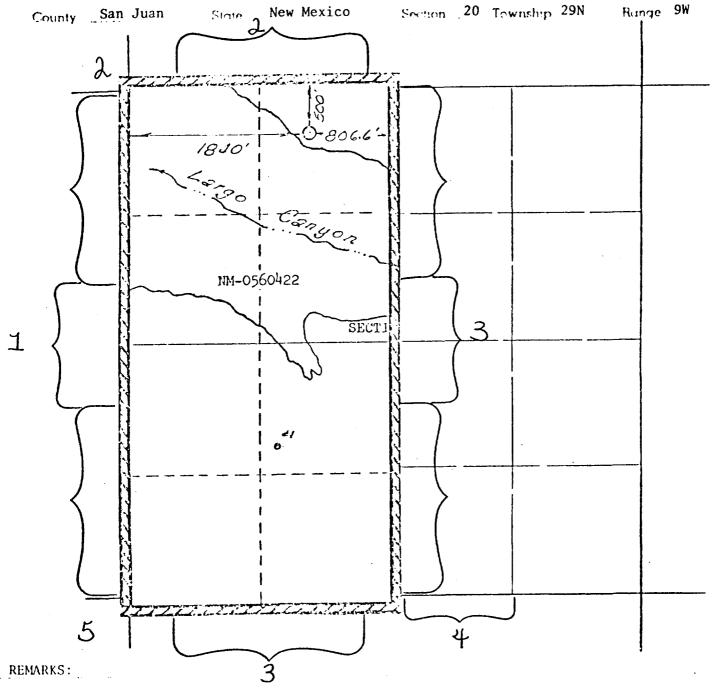
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EL PASO NATURAL GAS COMPANY

Well Name El Paso #1 A, Blanco Mesaverde

Footage--- 500' FNL, 1840' FWL
APPLICATION FOR NON-STANDARD LOCATION



- (1) El Paso Natural Gas Company
- (2) Amoco
- (3) Tenneco Oil Company
 - (4) D. J. Simmons
- (5) Aztec Oil & Gas Company

. NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer houndaries of the Section.

Opera		DAGO MAMINAT	CAS COMPANY	Legue	DACO	(MM_0560);	221	Well No.				
Unit i	EL PASO NATURAL GAS COMPANY It Letter Section Township		EL PASO		(NM-0560422)		TV.					
	С	20	29-N		9-W	SAN	JUAN					
Actua	d Footage Leed 500		NORTH line and	184		from the	ST	line				
Groun	5559	Producing Form		Pool	BLANCO MES		Dedic 32	oted Acreage:				
1.	1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.											
2.	2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).											
3.	3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?											
	Yes No If answer is "yes," type of consolidation											
	If answer i	s "no," list the o	wners and tract desc	riptions	which have act	ually been con	solidated. (Use reverse side of				
	this form if	necessary.)			·····							
	forced-pool	ing, or otherwise)	d to the well until all or until a non-standar	d unit, e	eliminating such	interests, has	communiti been appro	ization, unitization, oved by the Commis-				
	sion. TH	IS PLAT REISS	UED TO SHOW REVI	SED NO	DMENCLATURE.	9-6-77		· ·				
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Capacity of the	ورائ وياؤون كممك يدينها	in single parties and end		**************************************	Les uncernid	Certif	icate No.	1760				

13 3/4"

8 3/4"

6 1/4"

SUBMIT IN TRIPLICATE* (Other instructions on

Form approved. Budget Bureau No. 42-R1425. reverse side)

322 cu.ft.to cover Ojo Alamo

cu.ft.to fill to 2175'

UNITED STATES DEPARTMENT OF THE INTERIOR

5. LEASE DESIGNATION AND SERIAL NO. **GEOLOGICAL SURVEY** NM 0560422 APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK G. IF INDIAN, ALLOTTEE OR TRIBE NAME 1a. TYPE OF WORK 7. UNIT AGREEMENT NAME DRILK 🗌 DEEPEN [PLUG BACK [b. TYPE OF WELL WELL SINGLE ZONE MULTIPLE ZONE WELK 8. FARM OR LEASE NAME OTHER 2. NAME OF OPERATOR El Paso 9. WELL NO. El Paso Natural Gas Company 3. ADDRESS OF OPERATOR PO Box 990, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) 10. FIELD AND POOL, OR WILDCAT Blanco Mesa Verde 11. SEC., T., B., M., OR BLK.
AND SURVEY OR AREA
Sec. 20, T-29-N, R-9-W 500'N, 1840'W At proposed prod. zone NMPM 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 12. COUNTY OR PARISH | 13. STATE San Juan NM 15. DISTANCE FROM PROPOSED* 16. NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any) TO THIS WELL 320.00 18. DISTANCE FROM PROPOSED LOCATION* 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 4720' Rotary 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 22. APPROX. DATE WORK WILL START* 5559 'GL 23 PROPOSED CASING AND CEMENTING PROGRAM SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT 200' 224 cu.ft. to circulate

2325'

2175-4720

443

A 3000 psi WP and 6000 psi test double gate preventer equipped with blind and pipe rams will be used for blow out prevention on this well.

Selectively perforate and sandwater fracture the Mesa Verde formation.

This gas is dedicated.

CONDITIONS OF APPROVAL, IF ANY :

9 5/8"

4 1/2"liner 10.5#

7"

The W/2 of Section 20 is dedicated to this well.

32.3#

20.0#

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any 24

TITLE Drilling Clerk DATE 10-20-77(This space for Federal or State office use) PERMIT NO. APPROVAL DATE APPROVED BY TITLE DATE