ļ_	DISTRIBUTION SANTA FE		ONSERVATION COMMISSION FOR ALLOWABLE AND	Form 9-104 Supersedes Old C-104 and C-116 Effective 1-1-65
	L.S.G.S. LAND OFFICE IRANSPORTER OIL	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL GA	S
1.	OPERATOR / PRORATION OFFICE Operator			·
	AMOCO PRODUCTION COME Address 501 Airport Drive Fa Reoson(s) for filing (Check proper box) New Well X Recompletion Change in Ownership		77	
	If change of ownership give name and address of previous owner			
H.	DESCRIPTION OF WELL AND L Lease Name Jaquez Gas Com "C"	Well No. Pool Name, Including F	State, Federal	Lease No. or Fee Federal 5F077092-1
	Unit Letter K: 2595 Feet From The South Line and 990 Feet From The West			
	Line of Section 6 Town		9-W , NMPM, San C	Juan
III.	Name of Authorized Transporter of Casi		P.O. Box 108 Farmingto	on, NM 87401 ed copy of this form is to be sent)
	El Paso Natural Gas Comp If well produces oil or liquids, give location of tanks.	K 6 29N 9W	P.O. Box 990 Farmington ls gas actually connected? When No	on, NM 8/4UI
ıv	If this production is commingled with COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completion	n - (X)	X Total Depth	P.B.T.D.
	Date Spudded	Date Compl. Ready to Prod. 12/21/77	4925	4853'
	12/1/77 Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth 4732
	5862 GL, 5875 KB Perforations 3945-48, 3980-83	Mesaverde 3, 3986-91, 4056-60, 40	3945 63-69, 4098-4102, 4126-	Depth Casing Shoe
	30, 4140-46, 4283-86, 4290-97, 4302-05, 4314-21, 4433-01; 4370-07, 4302-05, 4314-21, 4433-01; 4370-07, 4302-05, 4314-21, 4433-01; 4370-07, 4302-05, 4314-21, 4433-01; 4370-07, 4302-05, 4314-21, 4433-01; 4370-07, 4302-05, 4314-21, 4433-01; 4370-07, 4302-05, 4314-21, 4433-01; 4370-07, 4302-05, 4314-21, 4433-01; 4370-07, 4302-05, 4314-21, 4433-01; 4370-07, 4302-05, 4314-21, 4433-01; 4370-07, 4302-05, 4314-21, 4433-01; 4370-07, 4302-05, 4314-21, 4433-01; 4370-07, 4302-05, 4314-21, 4433-01; 4370-07,			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT 300
	13-3/4"	9-5/8" Casing	272 ' 2825 '	580
	8-3/4"	7" Casing 4-1/2" Casing	2610-4925	450
	6-1/4"	2 2/0" Tubing	4732 1	<u> </u>
V	V. TEST DATA AND REQUEST FOR ALLOWABLE OIL. WELL OIL. WELL Continue of local volume of local oil and must be equal to an exceed to able for this depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.)			
	Date First New Oil Run To Tanks	Date of Test		Choke Size
	Length of Test	Tubing Pressure	Casing Pressure	tan in the second
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
	GAS WELL Length of Test		Bbls. Condensate/MMCF	Gravity of Condensate
	Actual Prod. Test-MCF/D	3 hours		Choke Size
	2199	1 Tubica Brassure (Shut-in)	Casing Pressure (Shut-in)	Cuore stre

Testing Method (pirot, back pr.) 783 psig Back Pressure OIL CONSERVATION COMMISSION

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Area Administrative Supervisor (Title)

> 1/10/78 (Date)

<u>JAN</u> APPROVED __ BY__Original Signed by A SUPREVISOR

TITLE _ This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepens well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owne well name or number, or transporter, or other such change of condition Course From Calod must be filled for most ones to multip

Perforations Cont'd

4634-38, 4655-78, 4682-4706, 4716-20, 4736-39.