

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL 1
	GAS 1
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-55

I.

Operator AMOCO PRODUCTION COMPANY	
Address 501 AIRPORT DRIVE, FARMINGTON, NM 87401	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Snyder Gas Com	Well No. 1A	Pool Name, including Formation Blanco Mesaverde	Kind of Lease State, Federal or Fee	Lease No. Fee
Location				
Unit Letter F ; 2330 Feet From The North Line and 790 Feet From The West				
Line of Section 19 Township 29-N Range 9-W , NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
Plateau, Inc.	P. O. Box 108, Farmington, NM 87401			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
El Paso Natural Gas Company	P. O. Box 990, Farmington, NM 87401			
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 19	Twp. 29N	Pge. 9W
	Is gas actually connected?		When	
	No		Approximately 90 days.	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 2/15/78	Date Compl. Ready to Prod. 3/15/78	Total Depth 4457'		P.B.T.D. 4397'				
Elevations (DF, RKB, RT, GR, etc.) 5534' GL	Name of Producing Formation Mesaverde		Top Oil/Gas Pay 3582'		Tubing Depth 4261'			
Perforations 3582-91, 3664-72, 3734-37, 3770-76, 3891-3905, 3923-28, 3932-48, 3966-76, 4059-65, 4135-45, 4217-42, 4262-66					Depth Casing Shoe 4457'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
13-3/8"	9-5/8"		277'		300 sx			
9-5/8"	7"		2286'		470 sx			
6-1/4"	4-1/2"		2086-4457'		320 sx			
	2-3/8"		4261'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

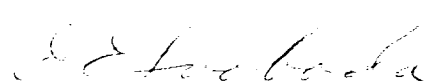
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 1284	Length of Test 3 hours	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.) Back pressure	Tubing Pressure (shut-in) 632	Casing Pressure (shut-in) 727	Choke Size .75

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
Area Adm. Supervisor
(Title)
April 4, 1978
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____ 1978
Original Signed by A. R. Kendrick
BY _____
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Supersede Form C-104 must be filed for each well in multiple