Submit 5 Copies Appropriate District Office DISTRICT1 FO. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

PISTRICE II 'O. Drawer DD, Artesia, NM 88210	Canta Fa	P.O. Box	x 2088 xico 87504	-2088		J		
DISTRICT III OW Rio Brazos Rd., Aztec, NM 87410					7.4.TION			
AC RIO DIAZZO ROL, MICE, MICE	REQUEST FOR AL	JEL OII FOMARI	AND NATI	URAL GA	ZATION IS			
perator	10111/1101	2.11 0.2			Well A	Pl No.		
Amoco Production Company					3004522833			
ddress 1670 Broadway, P. O.		olorado	80201					
cason(s) for Filing (Check proper box)			Other	(Please expla	in)			
cw Well	Change in Transpor	rter of:						
ecompletion []	Oil Dry Gas							
hange in Operator	Casinghead Gas Conden	sate []						
change of operator give name d address of previous operator	nneco Oil E & P, 61	62 S. W	Villow, E	nglewoo	d, Color	ado 80	155	
DESCRIPTION OF WELL	AND LEASE							ease No.
ease Name	i l	ng Formation						
IONES LS	1A BLANC	VERDE) FEDER			RAL SF079938			
uxation Unit LetterJ	: 1450 Feet Fr	om The FSI	Line :	and 1740	Fee	t From The	FEL	Line
	hip 29N Range8	JW	, NM	PM,	SAN JU	JAN		County
L DESIGNATION OF TRA	NSPORTER OF OIL AN	D NATUI	RAL GAS				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
lane of Authorized Transporter of Oil	ne Condenente	ET I	Address (Give					:ni)
CONOCO			P. O. BOX					
lane of Authorized Transporter of Cas	inglicad Gas or Dry	Gas X	Address (Give					:nt)
EL PASO NATURAL GAS C	OMPANY		P. O. BOX) 978	
f well produces oil or liquids,	Unit Sec. Twp.	Rge.	is gas actually	connected?	When	7		
ve location of tanks.		_l						
this production is commingled with th V. COMPLETION DATA								h.cen
Designate Type of Completion		Gas Well	New Well	Workover	Deepen	Plug Back 	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.	J	4
levations (DF, RkB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth		
Perforations			l			Depth Casi	ng Shoe	
	TIDDIO CASI	NC AND	CEMENTIN	C PECOE) []	1		
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
Hote det								
			<u> </u>]		
. TEST DATA AND REQU	EST FOR ALLOWABLE							
)IL WELL (Test must be after	er recovery of total volume of load	oil and must	be equal to or	exceed top all	omable for thi	s depth or be	for full 24 hou	ws.)
Date First New Oil Run To Tank	Date of Test		Producing Me	thod (Flow, p	urip, gas lyl, i	nc.)		
Length of Test	Tubing Pressure		Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbls.		Water - Bbis.			Gas- MCF		
			<u> </u>			ــــــــــــــــــــــــــــــــــــــ		
GAS WELL								
Actual Prod. Test - MCF/D	- MCF/D Length of Test		Bbls. Condensate/MMCF			Gravity of Condensate		
, 31 - 1 - 24 THE						Choke Size		
esting Method (pitot, back pr.)	Tubing Pressure (Shul-in)		Casing Pressure (Shut-in)			CHOIC SIL		
VI. OPERATOR CERTIF	ICATE OF COMPLIAN	NCE	1					ON.
I hereby certify that the rules and re	eulations of the Oil Conservation		(JIL CO	NSERV	AHON	DIVISION	NIC.
Division have been complied with a	and that the information given above	/e				1AV 0.0	1000	
is true and complete to the best of t	ny knowledge and belief.		Date	Approv	ed h	1AY 08	าหห	
1.11	-+			. 1001041		\ \	/	
J. J. Has	nolan		D		3	7. E	wang!	
Signature	By SUPERVISION DISTRICT # 3							
J. L. Hampton	Title		Title					
Janaury 16, 1989	303-830-! Telephone							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 104 must be filed for each pool in multiply completed wells.