Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, 1k/bbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION

MATERIAL AND LEASE OF THE FOOD THE FELL LINE DESCRIPTION OF TRANSPORTER OF OLL AND NATURAL CAS Under Industrial Transporter of Oll Changes by Transporter of Condenses and National Production Nat		TOTAL	ANSPORT								
Security	Operator		<u> </u>		Well						
P.O. BOX 800, DENVER, COLORADO 80201 Obber (Please captions) Obber (P	AMOCO PRODUCTION COMPANY						30	045228330	00		
Change in Present Compelence Casingheed Cas Condensate	Address P.O. BOX 800. DENVER.	COLORADO 802	01								
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Med No. Pool Name, locidating formation Pool Name Pool Nam	nd address of previous operator										
Unit Letter J : 1450	I. DESCRIPTION OF WELL Lease Name JONES LS	Well No.	Pool Name, BLANCO	Including MESA	Formation VERDE (PROŘATE				sase No.	
Section 35 Township 29N Range 8V NMPM, SAN JUAN Country		1450		-	FSI.	1	740			Line	
II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Varies of Audionized Transporter of Oil or Consensate Address (One makesses to which approved copy of this form as to be sense) MERTIDIAN OIL INC. Mertiproduce oil deplote, I Usak Sc. Trep. Rg. 1s gas actually connected? II. PASO, TX 79978 Total produce to to fragistic, White production is communicated with that from any other lease or pool, give communication of treatment of the best	35 _	29N	Range	8W	, NM	IPM,	SA	AN JUAN		County	
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V. COMPLETION DATA Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth PB.T.D.	If well produces oil or liquids, give location of tanks.	_ ii	_ii_								
Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Tubing Depth Depth Casing Since TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE Ditt WELL (Itaat must be after recovery of total volume of load oil and must be equal to or exceed top Depth Aug. 2 3 1990 Date First New Oil Rus To Tank Date First New Oil Rus To Tank Date of Test Casing Pressure Casing Pressure Oil CON. DIV. ACIUAl Prod. During Test Oil - Ublis. GAS WELL Aciual Prod. Test - MCF/D Length of Test Casing Pressure (Situs in) Clocke Size Oil CONSERVATION DIVISION Date Approved AUG. 2 3 1990 Title Supervisor District # 3 Title Supervisor District # 3 Title Title Supervisor District # 3		at from any other lease of	r pool, give co	enminglin;	g order numb	er:					
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Printed Name 11119		aff Admin. Sup	ervisor				SUPI	ERVISOR D	ISTRICT	# 3	
Date Telephone No.	July 5, 1990	30;		30	I IIIe)				·	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.