Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

DISTRICT II P.O. Drawer DD, Artesia, NM 88210	P.O. Box 2088 Santa Fe, New Mexico 87504-2088									
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	REQUEST					UZATI∩N				
1.	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS									
Operator AMOCO PRODUCTION COMPA	Well API No. 300452292800									
Address P.O. BOX 800, DENVER,	COLORADO 8	0201								
Reason(s) for Filing (Check proper box)				Othe	t (Please exp	olain)				
New Well	Chan Oil	ige in Transpo	()							
Change in Operator	Casinghead Gas		-							
If change of operator give name and address of previous operator										
II. DESCRIPTION OF WELL		·····	 							
A L ELLIOTT D	Well No. P			ng Formation JITLAND (GAS)			d of Lease e, Federal or Fe			
Location K Unit Letter	1530		om The	FSL Line	and	1450	Feet From The	FWL	Line	
Section 11 Township	29N	Range	9W	, NN	1PM,	SA	AN JUAN		County	
III. DESIGNATION OF TRAN	SPORTER O	F OIL AN	D NATU	RAL GAS						
Name of Authorized Transporter of Oil or Condensate X Address (Give address to							ed copy of this j	form is to be s	ent)	
MERIDIAN_OII. INC. The of Authorized Transporter of Casinghead Gas or Dry Gas X A				3535 EAST 30TH STREET, FARMINGTON, CO 87401 Address (Give address to which approved copy of this form is to be sent)						
EL PASO NATURAL GAS CO	-	_ 0, 10,	ж. [Д]				60. TX 7		.,,,	
If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp.	Rge.	_,						
If this production is commingled with that IV. COMPLETION DATA	rom any other lead	se or pool, giv	e commingl	ing order numb	er:					
Davianus Time of Constitution		Well (Jas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion Date Spudded	Date Compl. Rea	dy to Prod.		Total Depth	 "	1	P.B.T.D.	J	<u> </u>	
Elevations (DF, RKB, RT, GR, etc.)	F, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth		
Perforations							Depth Casii	Depth Casing Shoe		
	577.1 0.11		10	OEL CLUMA	10.0000					
TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE					IG RECO Depth se		-1	SACKS CEMENT		
HOLE SIZE	CASING & TUBING SIZE			DEF III SET			- <u>-</u>	SACKS CEMENT		
					-					
V. TEST DATA AND REQUES				h		V				
OIL WELL (Test must be after re Date First New Oil Run To Tank	Date of Test	turne of toda o	ona musi	Producing Me				jor juit 24 nou	75.)	
Length of Test	Tubing Pressure			Casing Pressure			Choke Size	Choke Size		
Actual Prod. During Test	Oil - Bbls.			Water - EN E E E 1 17 %			GIFFICE	GILIJCF		
CACAMELI	L				JUL	5 1990				
GAS WELL Actual Prod. Test - MCF/D	Length of Test	·	 	Bbls. Conde) Dent	WI D	Gravity of C	Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure	(Shut-in)		Casing Pressu		W 4. EN	`` `	Choke Size		
(Line), back h.)					,					
VI. OPERATOR CERTIFIC			ICE	(c		NSERV	/ATION	DIVISIO	NC	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				OIL CONSERVATION DIVISION Date Approved						
										140 1 Wheel

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Signature Doug W.

June 25, 1990 Date

Printed Name

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Ву.

Title

SUPERVISOR DISTRICT #3

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Supervisor

Title

303-830-4280 Telephone No.

- 3) fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.