## SUBMIT IN TRIPLICATE\*

Form approved. Budget Bureau No. 42-R1425.

(Other instructions on reverse side)

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<b>DEPARTMENT</b>	OF	THE	INTERIOR

LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.  (Also to nearest drig. unit line, if any)  18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  21. ELEVATIONS (Show whether DF, RT, GR, etc.)  5989* GL  TO THIS WELL  160  20. ROTARY OR CABLE TOOLS  2760*  22. APPROX. DATE WORK WILL STARY  22. APPROX. DATE WORK WILL STARY
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  18. TYPE OF WORL  DRILL EX DEEPEN PLUG BACK  THE OWNEL  OTHER SINGLE NAME  SINGLE NAME OF PLUG BACK  TO WILL DOTHER  SINGLE NAME OF PRANCE  AMOOD PRODUCTION COMPANY  AL LETITOR NAME  AL CENTRY NAME  AL SOCI
DRILL EX.  DEEPEN DRILL EX.  EXIMATE PARK DRILL EX.  EX. PARK DRIL
OTHER SINGLE WILL OTHER  2. NAME OF OPERATOR  AMOOD PRODUCTION COMPANY  3. ADDRESS OF OPERATOR  JOH AIRTORT BRIVE, FARMINGTON, NM 27401  AL CALTINO TO WELL (Report location clearly and in accordance with any State requirements.*)  At proposed prod. zone  380° FNL x 935° FML, Section 14, T-29-2, R-9-2  At proposed prod. zone  380° SNL x 935° FML, Section 14, T-29-2, R-9-2  At proposed prod. zone  4.2 miles Southeast of Blanco, New Hexics  10. DISTANCE FROM PROPOSED*  10. DISTANCE FROM PROPOSED*  11. REC. TO. LARRE LINE, FT.  (Also to bearest drig. unit line, if any)  13. STATE  14. DISTANCE FROM PROPOSED LOCATION*  TO NAMEST WELL, DRILLING, COMPLETED,  TO NAMEST WELL THE TOWN OF THE WELL TOWN OF THE WELL THE TOWN OF THE TOWN OF THE WELL THE TOWN OF THE TOWN OF THE TOWN OF THE TOWN OF THE TOWN O
AMOCO PRODUCTION COMPANY  AND SERVED OF CREATOR  3. ADDRESS OF OPERATOR  5.01 AIRPORT DRIVE, PARMINGTON, NH 27401  4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)  At proposed prod. zene  At proposed prod. zene  4.2 miles Southeast of Blanco, New Maxico  10. Distance in Miles and Direction from Nearest Town Or Fost Office*  4.2 miles Southeast of Blanco, New Maxico  10. Distance from Proposed Location*  11. Distance from Proposed Location*  12. Country of Labest Link, Fr.  (Also to nearest drig. untiline, if any)  13. Distance from Proposed Location*  70. Nearest will, Duilline, of Mileston, Only Link, Completed, On Affiliation, Completed, On Affiliation, Completed, On Affiliation, Completed, On Affiliation, On Wille Labes, Fr.  12. Elevators (Show whether DF, RT, GR, etc.)  5989° GL  PROPOSED CASING AND CEMENTING PROGRAM  Amoco proposes to drill the shows well to develop the Blanco Pictured Cliffs were thoroughly. The well will be drilled thru the Pictured Cliffs formation using Natary tools and extrage plat are attached. A copy of all legs will be based on open hole logs. A diagramatic completion. The gas from this well is dedicated to El Paso Natural Cas Company.
3. ADDRESS OF OPERATOR  501 AIRPORT DRIVE, FARMINGTON, NM 27401  4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)  At Proposed prod. zone  380° FNL x 935° FML, Section 14, T-29-N, R-9-W  At proposed prod. zone  380° Source  4. DISTANCE IN REAS NO DIRECTION FROM NEAREST TOWN OR POST OFFICE*  4.2 Miles Southment of Riemon, New Mexico  10. DISTANCE IN REAS NOT STATE  10. DISTANCE PROPOSED  10. NO. OF ACRES IN LEASE  11. NO. OF ACRES ASSIGNED  12. COUNT OR PARISH 13. STATE  4.2 Miles Southment of Riemon, New Mexico  13. NO. OF ACRES IN LEASE  14. NO. OF ACRES ASSIGNED  15. NO. OF ACRES ASSIGNED  16. NO. OF ACRES ASSIGNED  16. NO. OF ACRES ASSIGNED  17. NO. OF ACRES ASSIGNED  18. DISTANCE PROPOSED LOCATION*  19. PROPOSED DEPTH  20. ROTARY OR CALLS TOOLS  10. PROPOSED CASING AND CEMENTING PROGRAM  10. PROPOSED CASING AND CEMENTING PROGRAM  22. AFFROX. DATE WORK WILL STAN  350°  22. AFFROX. DATE WORK WILL STAN  350°  23. PROPOSED CASING AND CEMENTING PROGRAM  SIZE OF CASING  SIZE OF CASING  WEIGHT PER FOOT  SETTING DEPTH  QUANTITY OF CEMENT  12-1/4"  8-5/8"  24f  250°  250 en  7-7/8"  4-1/2"  9.54  2760°  Afficer  Amoco proposes to drill the above well to develop the Blanco Pictured Cliffs more thoroughly. The well will be drilled thru the Pictured Cliffs formation using Retary tools and drilling med. Completion design will be based on open hole logs. A diagra and accreage plat are attached. A copy of all logs will be based on open hole logs. A diagra
10. PIRLO AND POOL, OR WILDOUT  14. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)  At surface  380° FEL x 935° FML, Section 14, T-29-N, R-9-H  At proposed prod. Zone  Same  14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR FOST OFFICE*  15. DISTANCE FROM PROPOSED LOCATION*  16. NO. OF ACRES IN LEASE  17. NO. OF ACRES IN LEASE  18. DISTANCE FROM PROPOSED LOCATION*  19. PROPOSED DEPTH  20. ROTARY OR CARLE TOOLS  18. DISTANCE FROM PROPOSED LOCATION*  19. PROPOSED DEPTH  20. ROTARY OR CARLE TOOLS  18. DISTANCE FROM PROPOSED LOCATION*  20. ROTARY OR CARLE TOOLS  22. APPROX. DATE WORK WILL STAR.  18. DISTANCE FROM PROPOSED LOCATION*  22. APPROX. DATE WORK WILL STAR.  23. PROPOSED CASING AND CEMENTING PROGRAM  SIZE OF HOLE  SIZE OF CASING  SIZE OF HOLE  SIZE OF CASING  WEIGHT PER FOOT  12-1/A''  12-1/A''  12-1/A''  13-5/S''  245  250'  2760'  260 =  2750'  Amoco proposes to drill the above well to develop the Blance Pictured Cliffs more thoroughly. The well will be drilled thru the Pictured Cliffs formation using Retary tools and drilling mod. Completion design will be based on open hole logs. A diagram and acreage plat are attached. A copy of all logs will be filed with your effice on completion. The gas from this well is dedicated to El Paso Natural Company.
At proposed prod. zone  At proposed prod. zone  Sense  14. Distance in miles and direction from nearest town or post office*  15. Distance from from senset of Rienco, New Mexico  16. Distance from from senset of Rienco, New Mexico  17. No. of acres assigned from the from nearest of Rienco, New Mexico  18. Distance from from senset of Rienco, New Mexico  18. Distance from from senset of Rienco, New Mexico  18. Distance from from senset of Rienco, New Mexico  18. Distance from from senset of Rienco, New Mexico  19. PROPOSED DEPTH  20. ROTARY OR CABLE ASSIGNED FOR THIS WELL  21. REPARTONS (Show whether DF, RT, GR, etc.)  350'  2760'  22. APPROX. Date work will star sense from this veil to develop the Blanco Fictured Cliffs more thoroughly. The well will be drilled thru the Fictured Cliffs formation using festary tools and drilling med. Completion design will be based on open hole logs. A diagra and acreage plat are attached. A copy of all logs will be filed with your effice on completion. The gas from this well is dedicated to El Pano Natural Company.
At proposed prod. Zone  Same  14. Distance in Miles and Disection from Nearest Town or Post Office*  15. Distance in Miles and Disection from Nearest Town or Post Office*  16. No. Of Acres in Lease  16. No. Of Acres in Lease  17. No. Of Acres Assigned  18. Distance from Proposed*  10. Distance from Proposed*  10. Distance from Proposed of It.  (Also to nearest dell, Unit line, if any)  18. Distance from Proposed Location*  19. Proposed Depth  20. Rotary or Cable Tools  19. Proposed Depth  20. Rotary or Cable Tools  19. Proposed Depth  20. Rotary or Cable Tools  19. Proposed Depth  21. Leavations (Show whether DF, RT, GR, etc.)  22. Approx. Date Work will stare  12. Office of Hole  12. Office of Hole  12. Office of Cable Office of Cable  13. State  14. Distance from Proposed to deal of Cable Tools  15. Distance from Proposed Location*  16. No. Office in Lease  17. No. Office Acres Assigned  18. Depth office of Cable Tools  18. Depth office of Cable Tools  19. Proposed Depth  20. Rotary or Cable Tools  12. Approx. Date Work will Stare  13. State  14. No. Office Acres Assigned  15. No. Office In Lease  16. No. Office In Lease  17. No. Office Acres Assigned  17. No. Office Acres Assigned  18. Depth office Off
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR FOST OFFICE*  4.2 miles Southeast of Mianco, New Markes  10. DISTANCE FROM PROPOSED*  10. LOCATION TO NEAREST PROPOSED*  10. LOCATION TO NEAREST PROPOSED*  10. LOCATION TO NEAREST PROPOSED LOCATION*  11. DISTANCE FROM PROPOSED LOCATION*  12. COUNTY OF PARISH 13. STATE  13. STATE  14. 2 miles Southeast of Mianco, New Markes  14. DISTANCE FROM PROPOSED CASION 16. No. OF ACRES IN LEASE 17. No. OF ACRES ASSIGNED TO THIS WELL  15. DISTANCE FROM PROPOSED LOCATION*  16. No. OF ACRES IN LEASE  17. No. OF ACRES ASSIGNED HOW MAKE MILE STATE  16. No. OF ACRES IN LEASE  17. No. OF ACRES ASSIGNED HOW MAKE MILE STATE  16. No. OF ACRES IN LEASE  17. No. OF ACRES ASSIGNED HOW MAKE MILE STATE  16. No. OF ACRES IN LEASE  17. No. OF ACRES ASSIGNED HOW MAKE MILE STATE  16. No. OF ACRES IN LEASE  17. No. OF ACRES ASSIGNED HOW MAKE MILE STATE  16. No. OF ACRES IN LEASE  17. No. OF ACRES ASSIGNED HOW MAKE MILE STATE  16. No. OF ACRES IN LEASE  17. No. OF ACRES ASSIGNED HOW MAKE MILE STATE  18. DISTANCE FROM PROPOSED LOCATION*  19. PROPOSED LOCATION*  19. PROPOSED LOCATION*  10. NO. OF ACRES IN LEASE  17. No. OF ACRES ASSIGNED HOW MAKE MILE STATE  18. DISTANCE FROM PROPOSED LOCATION*  19. PROPOSED LOCATION*  10. NO. OF ACRES IN LEASE  17. No. OF ACRES ASSIGNED HOW MAKE MILE STATE  18. DISTANCE FROM PROPOSED LOCATION*  19. PROPOSED LOCATION*  10. NO. OF ACRES IN LEASE, 17.
4.2 miles Somtheast of Blonco, New Harics  10. Distance from Proposed LOCATION TO NEAREST PLOPEST TO LEASE LINE, TT. PROPEST OS LEASE LINE, TT. 16. No. Of ACRES IN LEASE 17. No. Of ACRES ASSIGNED TO THIS WELL 18. DISTANCE FROM PROPOSED LOCATION* TO THIS WELL 18. DISTANCE FROM PROPOSED LOCATION* TO MEAREST WELL, DRILLING, COMPLETED, TO NEAREST WELL, DRILLING, COMPLETED, TO MEAREST WELL, DRILLING, TO THIS WELL STAR WITH \$0.0 ROTARY OR CABLE TOOLS  15. O. ROTARY OR CABLE TOOLS  16. No. Of ACRES IN LEASE, TO THIS WELL TO THIS WELL  20. ROTARY OR CABLE TOOLS  16. O. ROTARY OR CABLE TOOLS  16. O. ROTARY OR CABLE TOOLS  16. O. ROTARY OR CABLE ASSIGNED TO THIS WELL TO THE TO THIS WELL TO THIS WELL TO THIS WELL TO THE TO THIS WELL TO THE TO THE TO TH
10. DISTANCE FROM PROPOSED* LOCATION TO MARREST PROPERTY OR LEARE LINE, FT. (Also to nearest dig, unit line, if any)  18. DISTANCE FROM PROPOSED LOCATION* TO NARREST WELL, DRILLING, COMPLETED, OR AFFILED FOR, ON THIS LEARS, FT.  21. RIEVATIONS (Show whether DF, RT, GR, etc.)  22. APPROX. DATE WORK WILL STAR  SHEE OF HOLE  SIZE OF CASING  WEIGHT PER FOOT  PROPOSED CASING AND CEMENTING PROGRAM  SIZE OF HOLE  SIZE OF CASING  WEIGHT PER FOOT  SETTING DEPTH  QUANTITY OF CEMENT  12-1/4"  8-5/8"  7-7/8"  4-1/2"  9.54  2760'  17. NO. OF ACRES ASSIGNED TO THIS WELL TO THIS WELL TO THIS WELL 16.0  20. ROTARY OR CABLE TOOLS  WITH IN 90  QUANTITY OF CEMENT  21. LEVATIONS (Show whether DF, RT, GR, etc.)  PROPOSED CASING AND CEMENTING PROGRAM  SIZE OF HOLE  SIZE OF CASING  WEIGHT PER FOOT  SETTING DEPTH  QUANTITY OF CEMENT  250'  260 ex  7-7/8"  4-1/2"  9.54  2760'  AND CO PROPOSES to drill the above well to develop the Blanco Pictured Cliffs more thoroughly. The well will be drilled thru the Pictured Cliffs formation using Retary tools and drilling med. Completion design will be based on open hole logs. A diagra and acreage plat are attached. A copy of all logs will be filed with your effice on completion. The gas from this well is dedicated to El Paso Natural Cas Company.
PROPERTY OR LEARE LINE, TT. (Also to nearest drig. unit line, if any)  18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLINE, COMPLETED, OR AFPLIED FOR, ON THIS LEASE, FT.  21. EXEMPTIONS (Show whether DF, RT, GR, etc.)  5989' GL  PROPOSED CASING AND CEMENTING PROGRAM  SIZE OF HOLE  SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT  12-1/4" 8-5/8" 244 250' 7-7/8" 4-1/2" 9.54 2760'  Amoco proposes to drill the above well to develop the Blanco Pictured Cliffs more thoroughly. The well will be drilled thru the Pictured Cliffs formation using Retary tools and drilling mad. Completion design will be based on open hole logs. A diagra and acreage plat are attached. A copy of all logs will be filed with your effice on completion. The gase from this well is dedicated to E1 Paso Natural Cas Company.
18. DISTANCE FROM PEOPOSED LOCATION* TO NEAREST WELL, DEILLING, COMPLETED, OR APPLEE FOR, ON THIS LEASE, PT.  21. ELEVATIONS (Show whether DF, RT, GR, etc.)  5989* GL  22. APPROX. DATE WORK WILL STAR.  22. APPROX. DATE WORK WILL STAR.  23. PROPOSED CASING AND CEMENTING PROGRAM  SIZE OF HOLE  SIZE OF CASING  WEIGHT PER FOOT  12-1/4"  12-1/4"  13-5/8"  248  250*  27-60*  Amoco proposes to drill the above well to develop the Blanco Pictured Cliffs more thoroughly. The well will be drilled thru the Pictured Cliffs formation using Retary tools and drilling med. Completion design will be based on open hole logs. A diagram acreage plat are attached. A copy of all logs will be filed with your effice on completion. The gas from this well is dedicated to El Paso Natural Con Company.
22. APPROX. DATE WORK WILL STAR.  5989° GL  23. PROPOSED CASING AND CEMENTING PROGRAM  Size of Hole Size of Casing Weight Perfoot Setting Depth QUANTITY OF CEMENT  12-1/4" 8-5/8" 24# 250° 250° 250° 250° 250° 250° 250° 250°
PROPOSED CASING AND CEMENTING PROGRAM  Size of Hole Size of Casing Weight Per Foot Setting Depth QUANTITY of CEMENT  12-1/4" 8-5/8" 246 250"  7-7/8" 4-1/2" 9.56 2760°  Amoco proposes to drill the above well to develop the Blanco Pictured Cliffs more thoroughly. The well will be drilled thru the Pictured Cliffs formation using Retary tools and drilling mud. Completion design will be based on open hole logs. A diagram and acreage plat are attached. A copy of all logs will be filed with your office on completion. The yes from this well is dedicated to El Paso Hatural Can Company.
PROPOSED CASING AND CEMENTING PROGRAM  Size of Hole Size of Casing Weight per foot Setting depth Quantity of Cement  12-1/4" 8-5/8" 24 250" 260 ex  7-7/8" 4-1/2" 9.58 2760" 635 ex  Amoco proposes to drill the above well to develop the Blanco Pictured Cliffs more thoroughly. The well will be drilled thru the Pictured Cliffs formation using Retary tools and drilling and. Completion design will be based on open hole logs. A diagra and acreage plat are attached. A copy of all logs will be filed with your effice on completion. The yes from this well is dedicated to El Paso Netural Can Company.
12-1/4"  3-5/8"  3-5/8"  24#  250'  2760'  260 ex  2760'  4-1/2"  9.5#  2760'  2760'  260 ex  2760'  435 ex  Amoco proposes to drill the above well to develop the Blanco Pictured Cliffs more thoroughly. The well will be drilled thru the Pictured Cliffs formation using Retary tools and drilling mad. Completion design will be based on open hole logs. A diagra and acreage plat are attached. A copy of all logs will be filed with your effice on completion. The gas from this well is dedicated to El Paso Hetural Can Company.
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thoroughly. The well will be drilled thru the Pictured Cliffs formation using Retary tools and drilling mud. Completion design will be based on open hole logs. A diagra and acreage plat are attached. A copy of all logs will be filed with your effice on completion. The gas from this well is dedicated to El Paso Hetural Can Company.
Our Motice of Intent to Stake this well was originally submitted under the name of A. L. Klliett "B" No. 8.
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new product zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Gly blow
preventer program, if any.
SIGNED TITLE Area Engineer DATE 2/13/78
(This space for Federal or State office use)
PERMIT NOAPPROVAL DATE
APPROVED BY DATE
CONDITIONS OF APPROVAL, IF ANY:
Cléar

\*See Instructions On Reverse Side

## Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

U.S. GOVERNMENT PRINTING OFFICE: 1963--O-711-396

## WELL LOCATION AND ACREAGE DEDICATION PLAT

Effective 1-1-65 All distances must be from the outer boundaries of the Section Letator Lease Well No. Amoce Production Company L. Elliott "E" Township Range Unit Letter Section ח 29N **9W** San Juan Actual Footage Location of Well: North 935 feet from the feet from the West Procucing Formation Ground Level Elev. Pool Dedicated Acreage: 5989 Pictured Cliffs Blanco Pictured Cliffs 160 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and rovalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation \_ Yes No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)\_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. 9351 Name U. L. KRUPKA Position AREA ENGINEER AMOCO PRODUCTION COMPANY FEBRUARY 6, 1978 14 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. February 1, 1978 Registered Professional Engineer Fred B. Kerr J

1980 2310

2000

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Certificate No. 3950