UNITED STATES DEPARTMENT OF THE INTERIOR GFOLOGICAL SURVEY

5 .	LEASE	
SF	-080099	
6.	IF INDIAN.	ALLOTTEE OR TRIBE NAME

GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME
1. oil gas well other 2. NAME OF OPERATOR Amoco Production Company	8. FARM OR LEASE NAME A. L. Elliott "E" 9. WELL NO. 1 10. FIELD OR WILDCAT NAME Blanco Blanco Pictured Cliffs/Fruitland
3. ADDRESS OF OPERATOR 501 Airport Dr., Farmington, N.M. 87401 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	11. SEC., T. R. M., OR BLK. AND SURVEY OR AREA T29N, R9W
AT SURFACE: 880' FNL X 935' FWL AT TOP PROD. INTERVAL: Same AT TOTAL DEPTH: Same 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	12. COUNTY OR PARISH 13. STATE San Juan New Mexico 14. API NO. 30-045-22929
REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF TEST WATER TREAT	15. ELEVATIONS (SHOW DF, KDB, AND WD) 5989 G.L.
FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other) ABANDON* (other)	(NOTE: Report results of multiple completion or zone change on Form 9–330.) SEP 16 1981 OU. CON. COM
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertined.)	
Amoco Production Company plans to recomplete Blanco Fruitland formation and to commingle with that of the Blanco Pictured Cliffs form	the production from that formation
1. Pull 2-3/8" tubing out of the hole and s	
2. Load hole with 2% KCL water and pressur	e test to 3400 har.

- 3. Run gamma-lay casing correlation log from 2250'-2500'.
- 4. Perforate density log intervals from 2373'-2384' and 2424'-2438', with 2 SPF.

Subsurface Safety Valve: Manu. and Type		Set @	(OVER) Ft.
18. I hereby certify that the foregoing is true and correct			
SIGNED Original Signed To Title Dist. Admin. S	Supvrate	9-14-81	
SIGNEDE COORD CONTROL OF Federal or State office			·
APPROVED BY CONDITIONS OF APPROVAL, 9 EAPY 1 5 1981			<u>·</u>
DISTRICT ENGINEER See Instructions on Reverse Sid	t a		

General: This

5. Breakdown perforations with 2% KCL water and 64 **b**all sealers.

- Run junk basket and knock the balls off the perforations.
- Frac with 42,000 gallons of 70% quality foam and 65,000 pounds of 20-40 sand.
- 8. Flow well back after 1 hour shut-in.
- Clean out sand fill with nitrogen. 9.
- 10. Retrieve bridge plug and land the 2-3/8" tubing at 2685'.
- Return well to production.

Verbal approval from USGS via telecon O'Hare (Amoco) to Mr. Richard Bell (USGS) on 9-14-81.

as indicated, on Federal and t to applicable State law and rd to local, area, or regional Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casting, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment. described in accordance with Federal requirements. Consult local al: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as s pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to . Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard t and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. þe Item 4: If there are no applicable State requirements, locations on Federal or Indian land should State or Federal office for specific instructions. Indian lands purs regulations. Any i procedures and p

5. LEASE

UNITED STATES DEDARTMENT OF THE INTERIOR

Subsurface Safety Valve: Manu. and Type

SIGNED ...

18. I hereby certify that the foregoing is true and correct Original Professional P

DEPARTMENT OF THE INTERIOR	SF-080099
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
GEOLOGICAL SURVEY	
	7. UNIT AGREEMENT NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. Gilli Kakeemeni ili
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME
reservoir. Use Form 9–331–C for such proposals.)	
1. oil gas A other	A. L. Elliott E
well well other	9. WELL NO.
2. NAME OF OPERATOR	1
Amoco Production Company	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Blanco Pictured Cliffs/Fruitland
501 Airport Dr., Farmington, NM 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY, See space 17	AREA NW/4, NW/4, Section 14
	T29N, R9W
below.) AT SURFACE: 880' FNL x 935' FWL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: Same	San Juan New Mexico
AT TOTAL DEPTH: Same	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	30-045-22929
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REPORT, OR OTHER DATA	5989 G.L.
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF	4 F TO THE SERVE OF THE SERVE O
TEST WATER SHUT-OFF	VEU
SHOOT OR ACIDIZE	
	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING	CAL SURVEYHANSE ON FORM 9-330.) OCT 29 1981
MULTIPLE COMPLETE FARMINGTO	N, N. W. 00120 1001
CHANGE ZONES	OIL CON. COM.
ABANDON* (other) Recompletion Operations	DIST. 3
(other) Recomplection operations	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly sta	te all pertinent details, and give portinent dates,
measured and true vertical depths for all markers and zones pertine	ent to this work.)*
	Total donth of the well is 2770'
Recompletion operations commenced on 9-26-81.	intermed a from 2272! 2384! and
and the plugback depth is 2747'. Perforated	intervals from 25/5 -2564, and
2424'-2438', with 2 spf, a total of 50 .38"	holes. Fraced the formation with
52,500 gallons of frac fluid, and 77,000 pour	ids of 10-20 sand. Landed 2-3/6
tubing at 2686'. Released the rig on 9-30-81	••
,	

*See Instructions on Reverse Side

(This space for Federal or State office use)

TITLE Dist. Admin. Supvr

DATE

___ Set @ ____

(rm 9-330 Lev. F-63)	U	NITED S	TATES	SUBBILL	IN DUPLIC	. 1			approved. et Bureau No. 42-R355.5.
DEPA	_	ENT OF	and the second s	TERIOR	struc	other in- ctions on rse side)	5. LEAS	E DESIGN.	ATION AND SERIAL NO.
22.7		DLOGICAL			reve.	rse side)	SF-	080099	9
		<u> </u>	<u> </u>	E			6. IF I	NDIAN, ALI	LOTTEE OR TRIBE NAME
WELL COMPLETION			LETION I	KRAOKI Y	MATH	7_			-
a TYPE OF WELL:	WELL	GAS WELL X	DRY	Other	0 1091	+	7. UNIT	AGREEME	NT NAME
b. TYPE OF COMPLETION:	DEEP-	T PLUG T	DIFF. X		8 1981	1	S FAR	M OR LEAS	E NAME
NEW WELL OVER OVER	EN L	_ BACK	RESVR.	JUNE CO		#			iott "E"
. NAME OF OPERATOR				DIS	ST. 3		9. WEL		
Amoco Production	n Com	pany						1	
501 Airport Dr	Far	mington. N	M 87401		The second second second second		1		OOL, OR WILDCAT
501 Airport Dr. LOCATION OF WELL (Report le	cation cl	early and in acco	ordance with an	y State require	menta).)			uitland
At surface 880 FN	IL x 9	35' FWL	ĺ	I have been been	- V 1	- }	11. SE	C., T., R., M AREA .	., OR BLOCK AND SURVEY
At top prod. interval report	ed below	Same		House			NW/	4, NW	/4, Section 14,
At total depth		1.		1304 9		Ĺ	T29	N, R91	1
Same Same		Γ	14. PERMIT NO.	o. s. bedia	ATE ISSEED	27. 		UNTY OR	13. STATE
		.	**	FARIAING	TON, N. W.		Sar	ı Juan	
i. DATE SPUDDED 16. DATE	r.D. REACH	IED 17, DATE CO	OMPL. (Ready t	i i	ELEVATIONS (RT, GR, ET	rc.)• 19	, ELEV. CASINGHEAD
3-28-78 3-31-7		9-30			989' G.L	TERVALS	BOTH P	Y TOOLS	CABLE TOOLS
		CK T.D., MD & TVD	22. IF MUI	TIPLE COMPL.,		ILLED BY	O-TI		1
2770 4. PRODUCING INTERVAL(S), OF		747'	OTTON NAME (Z ND AND TVD)*		<u>→ </u>	0-11	, 	25. WAS DIRECTIONAL
1. PRODUCING INTERVAL(S), OF						2.5		1	SURVEY MADE
	27.28								
2373'-2384', 2424'	-2438	' - Blanco) Fruitiai	1α .					
2373'-2384', 2424		- Blanco		1 a				27.	WAS WELL CORED
2373'-2384', 2424'	LOGS RUN			· · · · · · · · · · · · · · · · · · ·				27.	WAS WELL CORED
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2373'-2384', 2424' 6. TYPE ELECTRIC AND OTHER IN INDUCTION Electric S. CASING SIZE WEIGHT WEIGHT	LIN BO	pensated I CASING DEPTH SET 280' 2770' ER RECORD Trom (MD) S. Ind number) 3' with 2 s	Density 10 G RECORD (Re (MD) Ho	DGS port all strings DLE SIZE 12-1/4" 7-7/8" SCREEN (MI	30. 30. 2-3/ ACID. SHO	2 6.	TUBING DEPTH S 268	RECORD SET (MD) 6 EMENT S	AMOUNT PULLED AMOUNT PULLED PACKER SET (MD) QUEEZE, ETC.
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2373'-2384', 2424' 6. TYPE ELECTRIC AND OTHER IN INDUCTION Electric S. CASING SIZE WEIGHT WEIGHT	LIN BO	pensated I CASING DEPTH SET 280' 2770' ER RECORD Trom (MD) S. Ind number) 3' with 2 s	Density 10 G RECORD (Re (MD) Ho	DGS port all strings DLE SIZE 12-1/4" 7-7/8" SCREEN (MI	30. 30. 2-3/ ACID. SHO	2 6 6 78" DT, FRACT	TUBING DEPTH S 268 TURE. C. MOUNT AL , 950	RECORL SET (MO) 6 EMENT S NO KIND O	AMOUNT PULLED AMOUNT PULLED PACKER SET (MD) QUEEZE, ETC.
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2373'-2384', 2424' 5. TYPE ELECTRIC AND OTHER IN INDUCTION Electric 8. CASING SIZE WEIGHT WEIGHT	LIN BO 1 - 2438 holes	pensated I CASING DEPTH SET 280' 2770' ER RECORD Trom (MD) S. Ind number) 3' with 2 s	Density 10 G RECORD (Re (MD) HI ACKS CEMENT*	SCREEN (MI SCREEN (MI 2373 - 2	30. sizi 2-3/ ACID, SHO SERVAL (MD) 2438 '	2 6	TUBING DEPTH S 268 TURE. C. MOUNT AL , 950	RECORD SET (MD) 6 1 EMENT S ND KIND 0 gallon pounds	PACKER SET (MD) PACKER SET (MD) QUEEZE, ETC. F MATERIAL USED S of frac fluid of 20-40 sand
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2373'-2384', 2424' 5. TYPE ELECTRIC AND OTHER IN INDUCTION and induction are supported in Induction and induction are of test in Induction in Induction in Induction and induction are of test in Induction in I	LIN BO PRODUCT PRODUCT LAB./FT. 24# 10.5# LIN BO 1-2438 holes PRODUCT	pensated I CASING DEFTH SET 280' 2770' ER RECORD TIOM (MD) S. Ind number) With 2 s TOM METHOD (Flo F10 CHOKE SIZE 3/4 CALCULATED 24-HOUR RATE	Oensity 10 PRECORD (Re. (MD) Ho ACKS CEMENT* Spf, a PRO Outing, gas lift, Owing PROD'N. FOR TEST PERIOD TEST PERIOD	DOGS port all strings DLE SIZE 12-1/4" 7-7/8" SCREEN (MI 32. DEFTH INT 2373 -2 DDUCTION pumping—size GAS—	ACID, SHO SERVAL (MD) 2-3/ and type of p	2) 6 7811 DT. FRACT 112 147 147	TUBING DEPTH S 2680 TURE. C. MOUNT A. ,950 ,750	RECORD BET (MD) 6 EMENT S ND KIND O gallon pounds WELL ST: shut-in	PACKER SET (MD) PACKER SET (MD) QUEEZE, ETC. OF MATERIAL USED ATUS (Producing or and or according or acco
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*(See Instructions and Spaces for Additional Data on Reverse Side)

TITLE Dist. Admin. Supvr.

U.S. GOVERNMENT PRINTING OFFICE: 1963—O-683636

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal In or filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sumple and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Hen 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State

Hem 18: Indicate which elevations is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Hem 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Hem 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Hem 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

SHOW ALL HERVOR DELTH INTERVAL	TANT ZONES OF PO- TESTED, CUSHION	ROSITY AND CONTEN	SHOW ALL INPORTANT ZONES OF POROSHTY AND CONTENTS THEREOF; CORED INTERNALS; AND ALL DRILL-STEM TENTS, INCLUDING DELTH INTERNAL TENTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERED	TEM TESTS, INCLUDING FRIES	38.	GEOLOGIC MARKERS	
FORMATION	TOP	ноттон	DESCRIPTION, CONTENTS, ETC.	c.)T	TOP
Fruitland	22561	2571			NAME	MEAS, DEPTH	TRUE VERT. DEPTH
Pictured Cliffs	2564	2770			•		
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MEXICO OIL CONSERVATION COMMISS IN A WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section. Well No. Legge A. L. Elliott "E" Amoco Production Company Township Unit Letter San Juan 29N 9W 14 D Actual Footage Location of Well: line West feet from the North 880 feet from the Dedicated Acreage: Blanco Producing Formation Ground Level Elev. Pictured Cliffs/Fruitland Blanco Pictured Cliffs/Fruitland 160/160 5989 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation. Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Wayne L. Peterson AN. COM Position AREA ENGINEER AMOCO PRODUCTION COMPANY <u>1-12-82</u> 14 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed February 1, 1978 Registered Professional Engineer and/or Land Surveyor Fred B. Kerr Certificate No. 2000 1320 1650 1980 2310 330

OIL CONSERVATION DIVISION

ELL GY AND MINERALS DEPARTMENT

OBTRIBUTION

SANTA FR P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

FILE					
LAND OFFICE	REQUEST FOR	RALLOWABLE			
TRANSPORTER GAE	1A	1D			
GPERATOR	AUTHORIZATION TO TRANSF	PORT OIL AND NATU	RAL GAS		
Operator OFFICE			· .		
Amoco Production Co	ompany				-
501 Airport Dr., Fa	armington, NM 87401				
Reason(s) for filing 1Check proper box,		Other (Please	explain)		
New Well	Change in Transporter of:				
Recompletion X	CII Dry Ga		-		
Change in Ownership	Casinghead Gas Conden	isale []			 J
If change of ownership give name					
and address of previous owner					
Lease Name	Well No. Pool Name, Including Fo	ormation	Kind of Lease		Lease No.
A. L. Elliott "E"	1 Blanco Fruit		State, Federal	or Fee Federal	SF-080099
Location				•	
Unit Letter D : 880	Feet From The North Lin	e and 935	Feet From T	west	
14 Toy	vnship 29N Range	9W , MSMM	, San Ju	an	County
Line of Section			,		
Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA	Address (Give address	o which approve	ed copy of this form is to	be sent)
	singhead Gas or Dry Gas X	Address (Give address	o which approve	ed copy of this form is to	be sent)
Name of Authorized Transporter of Cas El Paso Natural Ga		P. O. Box 990			
	Unit Sec. Twp. Rge.	Is gas actually connect			
If well produces oil or liquids, give location of tanks.		No	 		
If this production is commingled with	th that from any other lease or pool,	give commingling order	number: R	-6481	
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same Res's	Diff. Res'v.
Designate Type of Completic				P.B.T. D.	; X
Date Spudded	Date Compl. Ready to Prod.	Total Depth		2747'	
3-28-78	9-30-81 Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
Elevations (DF, RKB, RT, GR, etc.) 5989 G.L.	Blanco Fruitland	2373'		26 86'	
Perforations	Didney 12 days			Depth Casing Shoe	
2373'-238	4', 2424'-2438'			2770'	
	TUBING, CASING, AND	DEPTH S		SACKS CEME	NT
HOLE SIZE	CASING & TUBING SIZE	280'		260 sx	
7-7/8"	4-1/2"	2770'		635 sx	
7-770	2-3/8"	2686'			
		fier recovery of total volu	-/	-d -week be equal to or ex	ceed top allow-
Y. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this de	epsh or be for full 24 hour.	;)	200 m 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flou	v, pump, gas lift	, etc.)	
				Cheke Size	Az ber
Length of Test	Tubing Pressure	Casing Pressure		NOV 5 - 1	981
Actual Prod. During Test	Cil-Bbin.	Water - Bble.		OIL CON. C	OM.
Action Production 1991				DIST	3
GAS WELL Actual Prod. Tont-MCF/D	Length of Test	Bbls. Condensate/MMC	F	Gravity of Condensate	
Actual Prod. 1681-MCF/D					
Teeting kiethod (pitot, back pr.)	Tubing Presewe (Shut-in)	Casing Pressure (Shut	-in)	Choke Size	
OF COURT IAN	CF	Ollac	QNSERVAT	ION-DIVISION	
T. CERTIFICATE OF COMPLIAN	CE	11			19
I hereby certify that the rules and	regulations of the Oil Conservation	Original Sig		f Edmister	19
the second secon	n and that the information given c best of my knowledge and belief.	Original Sig	ned by Jei	TOP DIST 43	
ADDIC IN CIDS AND COMPACED TO	•	Original Sig	& GAS INSPEC	10K, 0131. #-	
on, altino →				ompliance with RULE	1104.
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Dist. Admin. Supv		tents taken on the	well in according fills form mus	et be filled out comple	•
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11-4-81	and the second of the second o	The second control of the first terms of the second control of the	·····································	. III, and VI for chan as, or other such chang	
		An Appendix Artist and Ar		be filed for some po	or the state of the state of
		and the second of the second o			

STATE OF NEW MEXICO



ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

November 24, 1982

Mr. Brent Roberson Amoco Production Company 501 Airport Drive Farmington NM 87401

Re: Commingled Allocation R-6481

Dear Mr. Roberson:

As per the referenced order your recommended allocations are hereby accepted for the below-listed wells, as shown:

	Fruitland	Pictured Cliffs
A. L. Elliott B #8 G-10-29N-9W	63%	37%
A. L. Elliott D #7 K-11-29N-9W	62%	38%
A. L. Elliott E #1 D-14-29N-9W	72%	28%

If you have any questions please call this office.

Yours truly

Frank T. Chavez District Supervisor

FTC:gc

cc: Santa Fe

El Paso Natural Gas

Minerals Management Service, Farmington

hold for tat. of figure 10-25-82



R. W. Schroeder District Superintendent

Amoco Production Company

Petroleum Center Building 501 Airport Drive Farmington, New Mexico 87401 505 - 325-8841

October 21, 1982

Mr. Joe D. Ramey
Department of Energy and Minerals
Oil Conservation Division
P. O. Box 2088
Santa Fe, New Mexico 87501

File DDL-129-986.511

OCT 22 1982 ON CON COM. DIST. 3

Dear Mr. Ramey:

Downhole Commingle Gas Production from Fruitland and Pictured Cliffs Formations

Pursuant to Division Order No. R-6481, gas production from the Fruitland and Pictured Cliffs Formations was commingled and assigned gas allocations on the following wells:

	Pruitland	Pictured Cliffs
A. L. Elliott "B" No. 8	637	37%
NE/4, Section IO, T29N, R9W		
A. L. Elliott "D" No. 7	62%	38%
SH/4, Section 11, T29N, R9W		
A. L. Elliott "E" No. 1	72%	28%
NW/4, Section 14, T29N, R9W		

The following procedure is used in calculating percentages on the above wells:

Avg. production before commingling for 5 months - Avg. production after commingling for 2 months

- I of Fruitland

Very truly yours,

Original Signed By
R. W. SCHROEDER

Breat Royerson

BTR/mp

cc: Frank Chavez
New Mexico Oil Conservation Division
1000 Rio Brazos Road
Aztec, New Mexico 87410



Amoco Production Company

501 Airport Drive Farmington, New Mexico 87401

October 27, 1982

Mr. Joe D. Ramey
Department of Energy and Minerals
Oil Conservation Division
R. O. Box 2088
Santa Fe, New Mexico 87501



File: DDL-139-986.511

Dear Mr. Ramey:

Downhole Commingle Gas Production from Fruitland and Pictured Cliffs Formations

Reference our letter dated October 21, 1982, File: DDL-129-986.511, the following production figures were used in calculating gas allocations on the following wells:

A. L. Elliott "B" No. 8 NE/4, Section 10, T29N, R9W

This well was a dual before commingling, so production figures before commingling are:

	P/C	Fruitland	<u>% P/C</u>
March 1981	88 MCF	140 MCF	39%
April 1981	67 MCF	119 MCF	36%
May 1981	81 MCF	136 MCF	37%
June 1981	61 MCF	116 MCF	35%

Average % is 37% P/C; 63% Fruitland.

Joe D. Ramey Page 2

October 27, 1982

File: DDL-139-986.511

A. L. Elliott "D" No. 7 SW/4, Section 11, T29N, R9W

	P/C	P/C & Fruitland
September 1981 August 1981 July 1981 June 1981 May 1981	37 MCF 45 MCF 46 MCF 51 MCF 54 MCF	October 1981 - 153 MCF November 1981 - 97 MCF

125 - 47 = 78 Fruitland

Average P/C = 47 MCF Average P/C and Fruitland = 125 MCF

$$\frac{78}{125}$$
 = 62% Fruitland

$$\frac{47}{125}$$
 = 38% P/C

A. L. Elliott "E" No. 1 NW/4, Section 14, T29N, R9W

	P/C	Days
January 1981 February 1981 March 1981 April 1981 May 1981 June 1981 July 1981 August 1981 September 1981	1762 MCF 1565 MCF 1891 MCF 1662 MCF 1523 MCF 1464 MCF 1393 MCF 1483 MCF	31 28 31 30 31 30 31 31 30
	13,869 MCF	273

 $13,869 \div 273 = 50.8 \text{ MCFD for Pictured Cliffs}$

Joe D. Ramey
Page 3
October 27, 1982
File: DDL-139-986.511

Conducted a deliverability test after commingling for 43.4 days. It produced 7726 MCF gas and averaged 178 MCFD for Fruitland and Pictured Cliffs formations.

178 MCFD -- 50.8 MCFD = 127.2 MCFD for Fruitland.

 $127.2 \div 178 = 72\% = Fruitland$

 $50.8 \div 178 = 28\% - P/C$

Very truly yours,

S. D. Blossom
District Superintendent

BTR/mp

cc:/ Frank Chavez

New Mexico Oil Conservation Division 1000 Rio Brazos Road Aztec, NM 87410

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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OIL			
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OPERATON			
PROBATION OF		1	

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1



REQUEST FOR ALLOWABLE AND

Among Production Company Address of Section Company Change Company	PRODATION OF TRANSPORT OIL AND NATURAL GAS OIL CON. DIV.
Amage Production Company 235 East 30th Street Farmington MM 87401 236 East 30th Street Farmington MM 87401 Change in Transporter all Or Gos Or Gos	<u>1.</u>
ASS Fast 30th Street Farmington M 97400 Name Change in Transporter of: Or Cos Pool Name Change	Amora Production Company
Supervision Change in Transporter of: Oil Or Cos Condensate Change in Transporter of: Oil Or Cos Condensate Case #9421 Order #8-8769	Address DM 87401
Recompletion OII Or Gas Condensers Recompletion OII Or Gas Condensers Recompletion OII Or Gas Condensers Recompletion Or Gas Condensers Recompletion Or Gas Recompletion Or Mare Re-87169 If change of ownership give name and address of previous awars Case Against Or Gas Re-87169 If change of ownership give name and address of previous awars Case Against Or Gas Re-87169 If change of ownership give name Re-87169 If the production Response Re-87169 If this production is commingled with that from any other lease or pool, give comminging order number: Re-87169 If this production is commingled with that from any other lease or pool, give comminging order number: Re-87169 If this production is commingled with that from any other lease or pool, give comminging order number: Re-87169 If this production is comminged and belief. If this production is comminged and belief. If this production is comminged with that from any other lease or pool, give comminging order number: Re-87169 If this production is comminged with that from any other lease or pool, give comminging order number: Re-87169 OR COMPLETICATE OF COMPLIANCE If this production is comminged with that from any other lease or pool, give comminging order number: Re-87169 OR COMPLIANCE OR	Ather Please explain
Condensore Condensore Case #942 Mar # R-87169	Now Well Change in Transporter of: Prol Name Change
If change of ownership give name and address of previous owners. II. DESCRIPTION OF WELL AND LEASE Lease Manne A LETHOTT E WELL No. Pool Name, Including Formation Linear Manne A LETHOTT E WELL No. Pool Name, Including Formation Signis, Federal of Fee Feed (20099) Linear Manne Lineary D: 880 Feet From The DOTTO Line and 935 Feet From The Lineary Lineary D: 880 Feet From The DOTTO Line and 935 Feet From The Lineary Lineary D: 880 Feet From The DOTTO Lineary Lineary D: 880 Feet From The Line and 935 Feet From The Lineary Lineary D: 880 Feet From The DOTTO Lineary Lineary D: 880 Feet From The DOTTO Lineary Lineary D: 880 Feet From The Lineary Lineary D: 880 Fee	Recompletion St. And at # R-87/09
II. DESCRIPTION OF WELL AND LEASE Level Name Well No. Pool Name, Including Formation Sinte, Federal or Fee Feel 930999	Change in Ownership Casinghed Co.
Manual M	If change of ownership give name and address of previous owner
Designation of the security of the production is comminged with that from any other lease or pool, give comminging order number: Centificate of Complete Parts IV and V on reverse side if necessary. Note: Centificate of Complete Parts IV and v on reverse side if necessary. Centificate of Complete Parts IV and v on reverse side if necessary. Centificate of Complete Parts IV and v on reverse side if necessary. Centificate of complete Parts IV and v on reverse side if necessary. Centificate of complete Parts IV and v on reverse side if necessary. Centificate of complete Parts IV and v on reverse side if necessary. Centificate of complete Parts IV and v on reverse side if necessary. Centificate of complete Parts IV and v on reverse side if necessary. Centificate of complete Parts IV and v on reverse side if necessary. Centificate of complete Parts IV and v on reverse side if necessary. Centificate of complete Parts IV and v on reverse side if necessary. Centificate of complete Parts IV and v on reverse side if necessary. Centificate of complete Parts IV and v on reverse side if necessary. Centificate of complete Parts IV and v on reverse side if necessary. Centificate of complete Parts IV and v on reverse side if necessary. Centificate of complete Parts IV and v on reverse side if necessary. Centificate of the complete view of the complete view of the second parts and second view of the second parts and second view of the view of the second view of the second view of the second view of the view	TI THEODIPTION OF WELL AND LEASE
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Unit Letter D: 880 Feet From The North Line and 455 Feet From The Line and	H. C. EITON
Line of Section 14 Township 29N Ronge 9W , NAPIAL SQN County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Kame of Authorized Transporter of Citi	Mac 1/2 Feet 7 rom 1/10
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Cil	County Son Tigo
Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) El Paso Ort Cas Orthonia	Aut Tomas 74K) Hange - CO
Address (Give address to water approved copy of tall form is to be sent) Name of Authorized Transporter of Cosinghead Gas or Dry Gas Address (Give address to water approved copy of tall form is to be sent) El Paso Out. Cos Cos	III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS [Name of Authorized Transporter of Cit] or Condensate] Address (Give address to which approved copy of this form is to be sent)
Approved All a request for a lower in full form and complete to the best of my knowledge and belief. (Signature) (Signa	There (Give address to which approved copy of this form is to be sent)
If this production is commingled with that from any other lease or pool, give commingling order number: 10 - 29 - 83	Name of Authorized Transporter of Casinghed Cas 1
If this production is commingled with that from any other lease or pool, give commingling order number: NOTE: Complete Parts IV and V on reverse side if necessary. VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have leen complied with and that the information given is true and complete to the best of my knowledge and belief. ORIGINATION DIVISION ORIGINATION DIVISION ORIGINATION DIVISION ORIGINATION DIVISION TITLE This form is to be filled in compliance with AULE 1104. If this is a request for allowable for a newly drilled or despense taken on the well in accordance with AULE 1114. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, and VI for changes of own completely for August 111. Fill out only Sections I, III, and VI for changes of conditions a new and recomplete or the auch change of conditions and the complete or other such change of conditions are numbers.	El Paso Matient Cas Sec. Twp. Ree. Is as actually connected?
NOTE: Complete Parts IV and V on reverse side if necessary. VI. CENTIFICATE OF COMPLIANCE 1 hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief. APPROVED ORIGINALLY CLE CAS INSPECTOR, DIST. 43 This form is to be filled in compliance with AULE 1104. If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviation of the deviation of the well in accordance with AULE 1111. All sections of this form must be filled out completely for allowable on new and recomplished wells. Fill out only Sections I. II. III. and VI for changes of conditions are sumbstiled transporter, or other such changes of conditions.	1 (e.s.
VI. CERTIFICATE OF COMPLIANCE 1 hereby certify that the rules and tegulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief. BY ORIGINAL BY ERNIE BUSCH TITLE This form is to be filled in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviation of the form must be accompanied by a tabulation of the deviation of the form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of own and property or transporter, or other such change of conditions.	If this production is commingled with that from any other lease or poor, give comming to a commingled with that from any other lease or poor, give
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well name or number, or transport to make the most in multi-	II and the control of the result of the resu
Separate Forms C-104 must be filed for each poor in mental completed wells.	(Date) Separate Forms C-104 must be filled for each pool in multi-

PERIOD OIL CONSERVATION COMMISSIST, WELL LOCATION AND ACREAGE DEDICATION FLAT

Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section. Lease Well No. Amoce Production Company Elliott "E" Unit Letter Township County 29N **9W** San Juan Actual Footage Location of Well: North feet from the feet from the West Ground Level Elev. Producing Formation Pool Dedicated Acreage: 5989 Blanco Fruitland Sand 160 Froitland 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "yes," type of consolidation _ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowed assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the 9351 Position OIL CON. DIV. Company AMOCO PRODUCTION COMPANY 13-30-88 14 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed February 1. Frad B: Certificate 115

2000

3950

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Burgau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

SUNDRY NOTICES AND REPORTS O	ON WELLS	
------------------------------	----------	--

Do not use this form for pr Use "APPI	se this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals 6. If Indian, Allottee or Trib		- 0 79596 A 0 8 0099	
	To such proposal	•	7 16 11=12 0.2	
			7. If Unit or CA, Agreeme	ent Designation
1. Type of Well				
Oil Sas Well Other 2. Name of Operator AMOCO PRODUCTION COMPANY Attention: Nancy I. Whitaker		8. Well Name and No.		
		A.L. ELLIOTT E		
3. Address and Telephone No.	MPANY Nancy I. W	/hitaker	9. API Well No.	
P.O. BOX 800 DENVER, CO	DLORADO 80201 303	3- 8 30-5039	300 10. Field and Pool, or Expl	4522929
4. Location of Well (Footage, Sec., T., R., M.,			⊸	NFruitland Sand
880 FNL 935 F	νι Sec. 14 T 29N R 9W		11. County or Parish, State	
880 FNL 935 F	WL Sec. 14 I Zain R 9W	UNIT D	SAN JUAN	NEW MEYIC
2. CHECK APPROPR	IATE BOX(s) TO INDICATE NATU	PE OF NOTICE DE		NEW MEXIC
TYPE OF SUBMISSION	THE BOX(6) TO INDICATE NATO	TYPE OF ACTION	PORT, OR OTHE	RDATA
		TIFE OF ACTION		
Notice of Intent	Abendonment		Change of Plans	
Notice of Intent	Recompletion		New Construction	
Subsequent Report	Plugging Back Casing Repair		Non-Routine Fracturing Water Shut-Off	
Final Abandonment Notice	Altering Casing	DTD 4/20/07	Conversion to Injection	
	Other DMD LTF		Dispose Water of results of multiple completion	
		(1) (1) (1) (1) (2) (3) (4) (4) (4) (4) (4) (4) (4) (4) (4) (4		57 JULY 6 - 1111 10
. I hereby certify that the foregoing is true and	Porrect Ar Title	Staff Assista	ant Date	06-03-1997
s space for Federal or State office use)				
Approved by Conditions of approval, if any:	Title		ACCEPTE DFU	HEUURL
e 18 U.S.C. Section 1001, makes it a crime for resentations as to any matter within its jurisdicti	any person knowingly and willfully to make to any departme on.	nt or agency of the United States	any false, fictiod who faudy	e19914 ments or
le 18 U.S.C. Section 1001, makes it a crime for presentations as to any matter within its jurisdictions.	any person knowingly and willfully to make to any departme on.	nt or agency of the United States	any false, fictiglight fraudit	4997 ments or

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