

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR						3. ADDRESS OF OPERATOR	
El Paso Natural Gas Company						P.O. Box 289, Farmington, New Mexico 87401	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*						5. LEASE DESIGNATION AND SERIAL NO.	
At surface 800'S, 975'E						SF 078049	
At top prod. interval reported below						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
At total depth						7. UNIT AGREEMENT NAME	
14. PERMIT NO.						8. FARM OR LEASE NAME	
DATE ISSUED						Hughes A	
15. DATE SPUDDED						9. WELL NO.	
3-27-79						1A	
16. DATE T.D. REACHED						10. FIELD AND POOL, OR WILDCAT	
4-2-79						Blanco M.V.	
17. DATE COMPL. (Ready to prod.)						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA	
6-27-79						Sec. 33, T-29-N, R-8-W	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*						N.M.P.M.	
6368' G.L.						12. COUNTY OR PARISH	
19. ELEV. CASINGHEAD						San Juan	
20. TOTAL DEPTH, MD & TVD						13. STATE	
5614'						New Mexico	
21. PLUG, BACK T.D., MD & TVD						24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*	
5595'						4418-5537' (Mesa Verde)	
22. IF MULTIPLE COMPL., HOW MANY*						25. WAS DIRECTIONAL SURVEY MADE	
23. INTERVALS DRILLED BY						No	
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED	
IL-GR, CDL-GR, Spectralog, Temp. Survey						No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
9 5/8"		36#		128"		13 3/4"	
7"		20#		3230'		8 3/4"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
4 1/2"		3063'		5614'		430 cf	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2 3/8"		5554'					
31. PERFORATION RECORD (Interval, size and number)							
4418, 4485, 4511, 4517, 4523, 4529, 4535, 4548, 4554, 4560, 4577, 4582, 4607, 4624, 4630, 4747, 4756, 4769, 4779, 4841, 4849, 4878, 4939, 4986, 5026, 5034, 5060, 5094, 5109, 5115, 5121, 5132, 5138, 5144, 5150,							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
4418-5060'				96,000# sand & 192,000 gal. wtr.			
5094-5537'				79,500# sand & 159,000 gal. wtr.			
33.* 5156, 5168, 5184, 5200, 5228, 5241, 5261, 5276, 5316, 5322, 5364, 5387, 5396, 5414, 5446, 5466, *							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping, etc. and type of pump)					
		After Frac Gauge--3599 MCF/D					
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
6-27-79							
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.	
SI 806		SI 806					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)							
*5489, 5537' w/1 SPZ.							
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.							
SIGNED <i>D. G. Guise</i>				TITLE Drilling Clerk			
				DATE July 13, 1979			

*(See Instructions and Spaces for Additional Data on Reverse Side)

Gymoc

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formations, pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

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