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Form C-105
Revised 11-1-66

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State <input type="checkbox"/> For <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Unit Agreement Name
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____	8. Farm or Lease Name Lopez Gas Com

2. Name of Operator AMOCO PRODUCTION COMPANY	9. Well No. 1
3. Address of Operator 501 Airport Drive Farmington, NM 87401	10. Field and Pool, or Wildcat Basin Dakota

4. Location of Well UNIT LETTER <u>D</u> LOCATED <u>800</u> FEET FROM THE <u>North</u> LINE AND <u>1015</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>2</u> TWP. <u>29N</u> RGE. <u>9W</u> NMPM	12. County San Juan
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15. Date Spudded 12/27/78	16. Date T.D. Reached 1/4/79	17. Date Compl. (Ready to Prod.) 3/22/79	18. Elevations (DF, RKB, RT, GR, etc.) 6770' GL, 6783' KB	19. Elev. Casinghead
20. Total Depth 6820'	21. Plug Back T.D. 6770'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools O-TD	Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name 6616-6738', Dakota	25. Was Directional Survey Made No
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26. Type Electric and Other Logs Run Induction Gamma-Ray, Compensated Densilog, Compensated Neutron	27. Was Well Cored No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.3#	285'	13-3/4"	250 sx	
7"	20#	2475'	8-3/4"	250 sx	
4-1/2"	11.6#	6798'	6-1/4"	755 sx	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8"	6700'
						PACKER SET 6570'

31. Perforation Record (Interval, size and number) 6616-44' x 4 SPF of .38" diameter; 12 holes 6724-38' x 4 SPF of .38# diameter; 56 holes	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	6616-44'	36,800# Sn, 43,200 gal frac fluid, 45,600 SCF of N ₂ , 30,500
	6724-38'	# SN, 39,000 gal frac fluid

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) SI	
Date of Test 3/30/79	Hours Tested 3	Choke Size 0.75"	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF 84	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. 46 psig	Casing Pressure 281 psig	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 669	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold	Test Witnessed By
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35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED _____	TITLE <u>Adm. Supervisor</u>	DATE <u>4/6/79</u>
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This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinebry _____	T. Gr. Wash _____
T. Tubb _____	T. Granite _____
T. Drinkard _____	T. Delaware Sand _____
Abo _____	T. Bone Springs _____
Wolfcamp _____	T. _____
Penn. _____	T. _____
f. Cisco (Bough C) _____	T. _____

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Qizte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn. "A" _____	T. _____

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2300'	2450'	150	Pictured Cliffs				
3900'	4650'	750	Mesaverde				
6500'	TD		Dakota				