

(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

SF-078132

6. If Indian, Allottee or Tribe Name

7. If Oil or CA, Agreement Designation

8. Well Name and No.

A. L. Elliott A

#4

9. API Well No.

3004523309

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

SAN JUAN

NEW MEXICO

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

AMOCO PRODUCTION COMPANY

Attention:

Gail M. Jefferson

3. Address and Telephone No.

P.O. BOX 800 DENVER, COLORADO 80201

(303) 830-6157

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1500' FNL

2120' FWL

Sec. 11 T 29N R 9W

UNIT F

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Recomplete and Commingle

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Amoco Production Company requests permission to recomplete this well to the Blanco Mesaverde and commingle with the Dakota per the attached procedures.

If you have any technical questions please contact Dean Tinsley at (303) 830-6141 or Gail Jefferson for any administrative concerns.

RECEIVED  
NOV - 2 1998  
OIL CON. DIV.  
DIST. 3  
NOV 13 1998  
OIL CON. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

*Gail M. Jefferson*

Title

Sr. Admin. Staff Asst.

Date

10-22-1998

(This space for Federal or State office use)

Approved by

*Jim Jakob*

Title

*Acting Team Lead*

Date

*10/30/98*

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instructions on Reverse Side

NMOC

GAIL JEFFERSON  
DENVER - 971

Please attach Form  
C-102 for ~~has~~  
MLH to return to  
MR

Q

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1. Check anchors. MIRUSU.
2. Check and record tubing, casing and bradenhead pressures.
3. Blow down wellhead, kill if necessary.
4. Nipple down wellhead, nipple up and pressure test BOP.
5. TOH with 2.375" tubing (landed @ 7095'). TIH with Bit X Scraper to 4950'. TOH w/ Bit X Scraper.
6. RU HES Wireline Unit and Packoff.
7. TIH with composite plug at +/- 6850'. Pressure test Casing to 500#.
8. Log Mesa Verde interval (3900'-5000') with CBL/GR/CCL to ensure zonal isolation across MV and to select CH, MF, and PLO perms. Please fax logs to Dean Tinsley @ (303) 830-5388 to select CH, MF, and PLO perms.
9. Perforate the selected PLO, Lower MF intervals with 120 deg. phasing using 3 1/8" HSC ported guns (12.0 GM, .33" EHD. 15.43 TTP, Select Fire). Will perf. approximately 20 holes in this stage.
10. Break down and balloff perms with 1.5 X's excess; 1.1 SG RCN balls.
11. Retrieve balls with WL junk basket.
12. Fracture Stimulate Lower MF, PLO down casing according to schedule 'A'.
13. Flow back immediately, until well logs off.
14. TIH with Composite BP set at +/- 4570.
15. Perforate the selected Upper MF, CH intervals with 120 deg. phasing using 3 1/8" HSC ported guns (12.0 GM, .33" EHD. 15.43 TTP, Select Fire). Will perf. approximately 23 holes in this stage.
16. Break down and balloff perms with 1.5 X's excess; 1.1 SG RCN balls.
17. Retrieve balls with WL junk basket.
18. Fracture Stimulate Upper MF, CH down casing according to schedule 'B'.
19. Flow back immediately, until well logs off.
20. DO BP's, CO to PBD
21. TIH with 2-3/8" tbg; land at 6925'.
22. Flow test well reporting volumes to Denver.
23. Return well to production; run plunger lift.

GL: 5945'  
KB: 5958'

9-5/8" 32.3# H-40 CSA 317'  
X 325 Sx Cmt

7" 20# K-55 CSA 2850'  
X 535 Sx Cmt

Dakota Perforations:

7021' - 7029'

7096' - 7109'

6427 - 6443

7078 - 7084

2-3/8" 4.7# J-55 Tubing @ 7123'

TD: 7160'  
PBD: 7150'

4-1/2" 10.5# K-55 CSA 7160'  
X 590 Sx Cmt