

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator

Amoco Production Company Attn: Mary Corley

3. Address and Telephone No.

P.O. Box 3092 Houston, TX 77253 (281) 366-4491

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1500' FNL & 2120' FWL Sec 11. T29N R9W Unit F

5. Lease Designation and Serial No.

SF - 078132

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

A. L. Elliott A 4

9. API Well No.

30-045-23309

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

San Juan New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company request permission to recomplete the subject well into the Blanco Mesaverde formation as per the attached procedure.



070 HENRIKSON, NM
1999 DEC -9 AM 9:35

14. I hereby certify that the foregoing is true and correct

Signed

Mary Corley

Title Sr. Business Analyst

Date 12/07/99

(This space for Federal or State office use)

Approved by

WAYNE TOWNSEND

Title

acting Ten Lead

Date

1/3/00

Conditions of approval, if any:

ch 7c

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions On Reverse Side

NMOCD

A. L. Elliott Recompletion Procedure

Procedure:

1. Check anchors. MIRU.
2. Check and record tubing, casing, and bradenhead pressures.
3. Blow down well. If necessary, kill with 2% KCL water.
4. Nipple down WH. NU BOPs.
5. Tag and tally OH with 2-3/8" production tubing set at 7095'. Inspect tbg while POOH.
6. TIH with bit and scraper for 4-1/2" casing.
7. RU WL unit and lubricator. TIH and set CIBP at 6850'.
8. TIH with tubing, load hole with 2% KCL, and spot 75' cement plug from 6775' - 6850' (approx. 7 cu. ft cmt).
9. RU WL unit. TIH and set CIBP at 5100'.
10. Run CBL over MV interval (4000' - 5100') to ensure zonal isolation across the MV. Fax CBL results to James Dean @ 281-366-7143. If cement coverage is inadequate for the recompletion, perform squeeze job based on CBL results.
Note: DV tool set at 4948'. No cementing details in well file.
9. Pressure test casing to 1500 psi.
10. RIH with perforating guns. Perforate Point Lookout formation (correlate to GR log) 2 spf, 120° phasing.
PL/Lower Menefee Perforations: 4730', 4740', 4745', 4795', 4802', 4815', 4825', 4835', 4840', 4864', 4873', 4895', 4920', 4935'
11. RU frac equipment. Use 2% KCL/N2 foam in fracture stimulation.
12. Spearhead 500 gal 15% HCL, establish injection rate, and proceed with fracture stimulation according to Schlumberger schedule.
13. Flowback frac immediately.
14. RU WL and set CIBP between Point Lookout and Cliffhouse at 4450'.
15. RIH with perforating guns. Perforate Cliffhouse formation (correlate to GR log) 2 spf, 120° phasing.
CH/Upper MF Perforations: 4185', 4212', 4225', 4230', 4245', 4253', 4275', 4285', 4313', 4325', 4333', 4340'

16. RU frac equipment. Use 2% KCL/N₂ foam in fracture stimulation.
17. Spearhead 500 gal 15% HCL, establish injection rate, and proceed with fracture stimulation according to Schlumberger schedule.
18. Flowback frac immediately.
20. TIH with tubing and bit. Cleanout fill and drill bridge plug set at 4450'. Cleanout to 5100'.
Note: **Do not** drill up the bridge plug at 5100'.
21. TIH with 2-3/8" production tubing and land at 4900'.
22. ND BOP's. NU WH. Return well to production.

A. L. Elliott A #4

Sec 11, T29N, R9W

GL: 5945'

History:

Completed in 3/79

Reperforated in 3/96

Original Dakota Perforations

7021 - 7029' 2 spf

7096 - 7109' 2 spf

Reperforated Dakota (3/96)

6927 - 6943' 2 spf

7021 - 7029' 2 spf

7078 - 7084' 2 spf

7096 - 7109' 2 spf

est. TOC @ surf (circ)

9-5/8" 32# H40 ST&C @ 317'
325 sxs cmt

est. TOC @ unknown

7" 20# K55 ST&C @ 2850'
535 sxs cmt

Est TOC unknown

DV tool @ 4948'
2nd stage : 200 sxs cmt

Est TOC unknown

Tubing: 2-3/8" 4.7#, J55 @ 7095'

4-1/2" 10.5# K55 ST&C @ 7160'
590 sxs cmt

PBTD: 7150'

4-1/2" Cement Job Notes:

- no cementing details in well files

updated: 8/23/99 jad

District I
PO Box 1988, Hobbs, NM 88241-1988

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brava Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-102

Revised October 18, 1994

Instructions on back

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

1999 DEC -9 AM 9:35

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 3004523309		Pool Code 72319	Well Name Blanco Mesaverde
Property Code 000459	Property Name A. L. Elliott A		Well Number 4
OGRID No. 000778	Operator Name Amoco Production Company		Elevation 5945

10 Surface Location

UL or lot no. F	Section 11	Township 29N	Range 9W	Lot Idn	Feet from the 1500	North/South line North	Feet from the 2120	East/West line West	County San Juan
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11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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Dedicated Acres 320.00	Joint or Infill	Consolidation Code	Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16		1500'	
2120'			

JAN 2000
RECEIVED
OIL CON. DIV
DIST. 3

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

Signature Mary Corley
Mary Corley

Printed Name SR. Business Analyst

Title December 2, 1999
Date

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

December 1, 1978
Date of Survey

Signature and Seal of Professional Surveyor:

Fred B. Kerr, Jr.

3950
Certificate Number