Appropriate District Office DISTRICT | P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

CT II awer DD, Anesia, NM 88210	P.O. Box 2 Santa Fe, New Mexic	o 87504-2088	
ICT III no Brazos Rd., Aziec, NM 87410	REQUEST FOR ALLOWABLE TO TRANSPORT OIL AN	AND AUTHORIZATION NATURAL GAS	N eii API No.
	10 110 0.00		300452334600
OCO PRODUCTION COMPANY			
O. BOX 800, DENVER, CO		Other (Please explain)	
on(s) for Filing (Check proper box) Well	Change in Transporter of: Dry Gas		
ompletion	Oil Dry Gas Casinghead Gas Condensate X		
nge in Operator	24 digital Cas		
ange of operator give name			Lease No.
DESCRIPTION OF WELL A	ND LEASE Well No. Pool Name, Including		Kind of Lease State, Federal or Fee
L ELLIOTT C	4 BASIN DAKOT	A (PRORATED GAS)	
Zijon A	940 Feet From The	FNL Line and	Feet From TheLine
Unit Letter	OU	- and third	SAN JUAN County
Section 15 Township	29N Range 9W	, NMPM,	
	MODERN OF OIL AND NATUR	AL GAS	and some of this form is to be sent)
DESIGNATION OF TRANS	SPORTER OF OIL AND NATUR	Address (Give address to which of	proved copy of this form is to be sent)
ine of Authorized Transporter or On			REET, FARMINGTON, CO. 87401 pproved copy of this form is to be sens)
MERIDIAN OIL INC. artic of Authorized Transporter of Casing	head Gas Or Dry Gas X	D O DOY 1492 EL	PASO, TX 19918
EL PASO NATURAL GAS CO	MPANY Rec.	is gas actually connected?	When ?
well produces oil or liquids,	TOME 1 See		
ve location of tanks.	from any other lease or pool, give comming)	ng order number:	
this production is continuing to was a service. COMPLETION DATA		New Well Workover [Deepen Plug Back Same Res'v Diff Res'v
	Oil Well Gas Well	I HEW HOLL	
Designate Type of Completion	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded		Top Oil/Gas Pay	Tubing Depth
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	1 op Olivore (=)	Depth Casing Shoe
Perforations			
	TUBING, CASING AND	CEMENTING RECORD	SACKS CEMENT
HOLESIVE	CASING & TUBING SIZE	DEPTH SET	
HOLE SIZE			
V. TEST DATA AND REQUI	EST FOR ALLOWABLE r recovery of total volume of load oil and ma	to as exceed top allow	uble for this depth or be for full 24 hows)
OIL WELL (Test must be afte	r recovery of total volume of load oil and mi	Producing Method (Flow, pum	p, gas lýs, etc.)
Date First New Oil Run To Tank	Date of Test		Choke Size
	Tubing Pressure	Casing Pressure	4 C (2)
Length of Test		W. M. EGET	MCF
Actual Prod. During Test	Oil - Bbis.		
		JUL 51	990
GAS WELL	Length of Test	Bbls. Condensate/MMC	DIV. Gravity of Condensate
Actual Prod. Test - MCF/D		Casing Pressure (SIDIST.	Clioke Size
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Prosenic Columbia	
liesting Menton thurs, part 1			
		11	ACENTATION DIVISION
TOP CERTIF	FICATE OF COMPLIANCE	OIL CON	ISERVATION DIVISION
VI. OPERATOR CERTII	FICATE OF COMPLIANCE regulations of the Oil Conservation	11	
VI. OPERATOR CERTIL	and that the information given above	11	
VI. OPERATOR CERTII	and that the information given above	11	d JUL5 1990
VI. OPERATOR CERTII Thereby certify that the rules and Division have been complied with is true and complete to the best of	and that the information given above my knowledge and belief.	11	JUL 5 1990
VI. OPERATOR CERTII Thereby certify that the rules and Division have been complied with is true and complete to the best of	and that the information given above my knowledge and belief.	Date Approve	dJUL5 1990
VI. OPERATOR CERTII Thereby certify that the rules and Division have been complied with is true and complete to the best of	and that the information given above	Date Approve By	JUL 5 1990

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 2) An sections of this form must be filed out for anowable on new and recompleted webs.

 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

 4) Separate Form C:104 must be filed for each pool in multiply completed wells.