

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FOR APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
SF 080245-B

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☐ New Well ☒ Work Over ☐ Deepen ☐ Plug Back ☒ Diff. Resvr.
Other Recompletion and Co-mingle

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
D.J. SIMMONS, INC.

8. Lease Name and Well No.
L.V. HAMNER A #1A

3. Address
3005 NORTHRIDGE DR., FARMINGTON, NM 87401

3a. Phone No. (include area code)
(505) 326-3753

9. API Well No.
30-045-23389

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At Surface 1720' FNL & 1760' FWL

At top prod. interval reported below same

At total depth same

10. Field and Pool, or Exploratory

BLANCO MESAVERDE/Otero Chacra

11. Sec., T., R., M., on Block and Survey or Area
SEC. 21, T29N, R9W

12. County or Parish

SAN JUAN

13. State

NM

14. Date Spudded
2/26/1979

15. Date T.D. Reached
3/4/1979

16. Date Completed
☐ D&A ☒ Ready to Prod. 1/2/2001

17. Elevations (DF, RKB, RT, GL)*
5619' GL, 5632' RKB

18. Total Depth: MD 4815
TVD 4815

19. Plug Back T.D.: MD 4735
TVD 4735

20. Depth Bridge Plug Set: MD N/A
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
GAS SPECTRUM LOG, CEMENT BOND LOG

22. Was well cored? ☒ No ☐ Yes (Submit analysis)

Was DST run? ☒ No ☐ Yes (Submit report)

Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4	9 5/8" / J55	36	SURFACE	263	NONE	220 sks Class 'b'	45.0	SURFACE	NONE
8 3/4	7" / J55	20	SURFACE	3295	NONE	410 sks 50/50 poz	131.0		
						150 sks class 'b'	30.7	SURFACE	NONE
6 1/4	4 1/2" / J55	10.5	3126	4815	NONE	230 sks 50/50 poz	73.7		
								3126	NONE

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	4600	NONE						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	3724	4700	3656 - 4680	.34"	36	producing
B) CHACRA/LEWIS	2708	3724	3014 - 3476	.34"	31	producing

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
4342 - 4806	60,000 lbs 20/40 sand and 122,052 gals wtr
3126 - 4342	60,000 lbs 20/40 sand and 122,052 gals wtr
3014 - 3476	105,493 gals slick water and 123590 lbs 20/40 sand

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
3/19/1979	3/19/1979	3	→		2,453				FLOWING
Choke Size	Tbg Press. Flwg.	Csg Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
3/4"	SI 103	495	→		NO FLOW			SHUTIN	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
1/2/2002	1/2/2002	3	→		NO FLOW				FLOWING
Choke Size	Tbg Press. Flwg.	Csg Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
3/4"	SI 0	200	→		NO FLOW			SHUTIN	

ACCEPTED FOR RECORD
MAY 23 2001
FARMINGTON FIELD OFFICE
BY *[Signature]*