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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name Archuleta Gas Com "A"
3. Address of Operator 501 Airport Drive Farmington, NM 87401	9. Well No. 3E
4. Location of Well UNIT LETTER I. 1800 FEET FROM THE Sout LINE AND 1120 FEET FROM THE East LINE, SECTION 5 TOWNSHIP 29N RANGE 9W NMPM.	10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 5581' GL	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

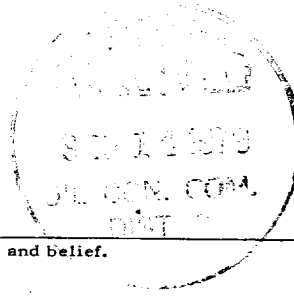
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Set Casing</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 8-3/4" hole to 2541' and set 7", 20# casing at 2541'. Cemented with 400 sx Class "B", 50:50 Poz, 6% gel, 2# medium tuf plug per sx and 0.8% fluid loss additive.

Drilled 6-1/4" hole to TD of 6814' and set 4-1/2" casing at 6814'. Cemented in two stages: The first stage was cemented with 320 sx Class "B", 50:50 Poz, 6% gel, 2# medium tuf plug per sx and 0.8% fluid loss additive. Tailed in with 100 sx Class "B" Neat cement. The second stage was cemented with 1010 sx Class "B", 50:50 Poz, 6% gel, 1/2 cubic ft. Perlite per sx and 0.8% fluid loss additive.

Rig released on 9/2/79.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original signed by E. E. SVOBODA TITLE Dist. Adm. Supvr. DATE 9/12/79

Original Signed by A. R. Kendrick TITLE SUPERVISOR DISTRICT # 3 DATE SEP 14 1979

CONDITIONS OF APPROVAL, IF ANY: