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Form C-105  
Revised 11-1-80

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL	
OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>
b. TYPE OF COMPLETION	
NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>
DEEPEN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>
DIFF. RECVR. <input type="checkbox"/>	OTHER <input type="checkbox"/>

7. Unit Agreement Name
8. Farm or Lease Name
Jaquez Gas Com "D"
9. Well No.
1E
10. Field and Pool, or Wildcat
Basin Dakota

2. Name of Operator	
Amoco Production Company	
3. Address of Operator	
501 Airport Drive Farmington, NM 87401	

4. Location of Well	
UNIT LETTER N	LOCATED 1030 FEET FROM THE South
LINE AND 960	FEET FROM
THE West	LINE OF SEC. 6 TWP. 29N RGE. 9W
NMPM	

12. County
San Juan

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
10-18-79	11-15-79	1-5-80	5649' GL	
20. Total Depth	21. Plug Back T.D.	22. Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
6821	6785		O-TD	Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
6535-6750', Dakota	No

26. Type Electric and Other Logs Run	27. Was Well Cored
Induction Gamma Ray, Compensated Density Sidewall Neutron Log	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.3#	296	12-1/4"	400 sx	30 sx
7"	20.0#	2541	8-3/4"	500 sx	-----
4-1/2"	11.6#	6821	6-1/4"	460 sx	-----

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	6761	None

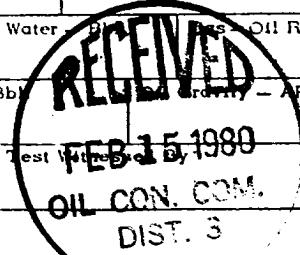
31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
6535-6538', 6553-6558', 6612-6642' with 2 SPF, .38 diameter, total of 76 holes.	DEPTH INTERVAL
6742-6750', with 2 SPF, .43" diameter, total of 16 holes.	AMOUNT AND KIND MATERIAL USED
	6535-6642' 99,266 gallons of frac fluid & 237,000# of sand
	6742-6750' 18,000 gallons of frac fluid & 44,700# of sand

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
		Flowing				SI	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
1-31-80	3 hrs.	.75			2910		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gravity - API (Corr.)	
235	970			23,280			

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Weight
To be sold	

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
Original Signed By	TITLE	DATE
E. E. SVORODA	Dist. Adm. Supvr.	2-13-80



# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo <u>1115</u>	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland <u>1840</u>	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs <u>2155</u>	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House <u>3820</u>	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee <u>3945</u>	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout <u>4405</u>	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos <u>4550</u>	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup <u>5675</u>	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn <u>6480</u>	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota <u>6530</u>	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

## OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet. _____
No. 2, from _____ to _____	feet. _____
No. 3, from _____ to _____	feet. _____
No. 4, from _____ to _____	feet. _____

## FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2155	2270	115	Pictured Cliffs				
3820	4550	730	Mesaverde				
5675	5970	295	Gallup				
6530	-----	-----	Dakota				