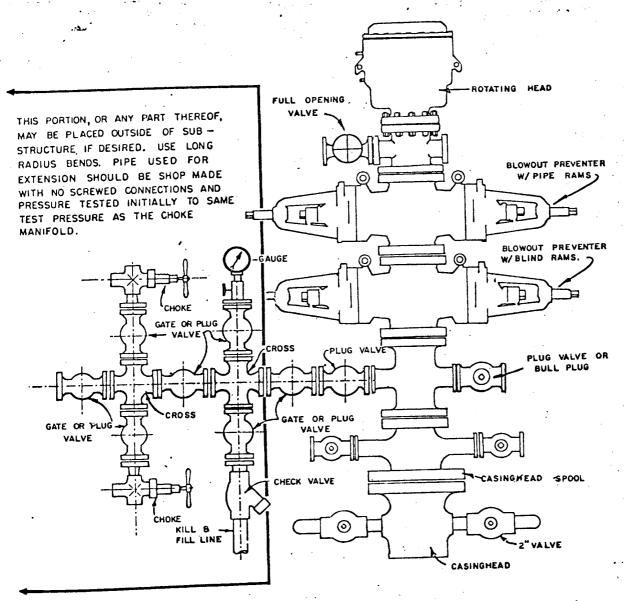
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DISTRIBUTION		NEW	MEXICO OIL CONSE	RVATION COMMISSION	•	Form C-101 Revised 1-1-65	
SANTA FE					ſ	5A. Indicate T	'une of Lease
FILE /			_	APPROVAL VALID		STATE STATE	FEE X
6	2		F(	OR 90 DAYS FLATESS			Gas Lease No.
LAND OFFICE	,		<b>D</b> R	MULTIO COLUMNIA	, .		
OPERATOR /	<u></u>		PVA	11-28-79		mm	amminin da
ADDI ICATIO	NI EO	D DEDUIT TO	DOUL DEEDEN	OR PLUG BACK	manage of		
APPLICATION 118, Type of Work	JN FO	R PERMIT TO	DRILL, DLLFLIN,	OK I LOG BACK		7. Unit Agreen	nent Name
b. Type of Well DRILL	.]		DEEPEN	PLUG E	BACK L	8. Farm or Lea	ise Name
OIL GAS		OTHER Infi	111	SINGLE X MUL	TIPLE ZONE	Gutier	cez Gas Com "B"
2. Name of Operator	<u>-</u>	OTHER		ZONE (ZZ)	ZUNE CON	9. Well No.	
AMOCO PRODUCT	TON (	COMPANY					1E -
3. Address of Operator						10. Field and	Pool, or Wildcat
501 Airport D	rive.	Farmington	ı. New Mexico	87401		Basin I	)akota
				EET FROM THE Sout	h	TITITI	THI THE
UNIT LETT	ER	LOC.	ATED 1750 F	EET FROM THEDOUL	nLINE		
AND 790 FEET FROM		East LINE	E OF SEC. 4T	wp. 29N RGE. 9	W NMPM		
illimminnin	7777	immiim	minnin	HIIIIIII	IIIII	12. County	
						San Juar	1 (       )
	HH	<i>HHHHH</i>	HHHHH		111111		
	444	<del>/////////////////////////////////////</del>	<i>HHHHH</i>	9. Proposed Depth 1	9A. Formation	1 2	20. Rotary or C.T.
				6933'	Dako	ta	Rotary
21. Elevations (Show whether DI	F, RT, et	c.) 21A. Kind	& Status Plug. Bond 2	11B. Drilling Contractor		22. Approx.	Date Work will start
5603' GL		Sta	tewide	Unknown		9/2	25/79
23.		Р	ROPOSED CASING AND	CEMENT PROGRAM			
SIZE OF HOLE	SIZ	E OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF	CEMENT	EST. TOP
12-1/4"		-5/8"	32.3 #	3001	<del>-</del>	sx.	Surface
8-3/4"	7	- 11	23 #	2603'	390	sx.	Surface
6-1/4"	4	-1/2"	11.6 #	6933 '		sx.	Surface
reservoir. The well low solids not be based on of Amoco's standablowout prevention completion and leveled.	he well will medis pen heard bard bard bard bard bard bard bard b	Il will be I then be d persed mud ole logs. lowout prev design. e well loca	drilled to the rilled to the system and to Copy of all lovention will be	urther develop surface casing intermediate ca TD with air. Cogs will be filed employed; see leaned and the El Paso Natura	point u sing poi ompletio d upon c attached reserve	sing nati nt with a n design ompletion drawing	will for
TIVE ZONE, GIVE BLOWOUT PREVEN	TER PRO	GRAM, IF ANY.		R PLUG BACK, GIVE DATA ON	PRESENT PRO	DUCTIVE ZONE A	ND PROPOSED NEW PRODU
hereby certify that the information of the control	Lul	True and comp		t Engineer		Date Aug	ust 29, 1979
(This space for	State U	(se) Jare	, TITLE DESTINATION			AUG DATE	130670

CONDITIONS OF APPROVAL, IF ANY:

## SANTA FE, NEW MEXICO 87501

		All distances must l	he from the cuter l	bounderies of th	e Section.		
Operator			Lease				Well No.
AMOCO PROD	UCTION COMPAN	1Y	GUTI	ERREZ GAS	COM "B"		1-E
Unit Letter	Section	Township	Rong	•	County .		
ı	Ъ	29N		9W	San Jua	an	
Actual Footage Loca	ation of Well:						
1750	feet from the Sou	ith iin	• and 790	fee	t from the	East	line
Ground Level Elev.	Producing For		Pool			Dedic	ated Acreage:
5592	ر(کہا	whote		Basin			319.64 Acres
2. If more th		ted to the subje					f (both as to working
dated by c	ommunitization, t	unitization, force	-pooling.etc? type of consoli	dation	Communitiza	tion	(Use reverse side of
this form i	f necessary.) de will be assign	ed to the well un	til all interest	s have been	consolidated	(by communi	(Use reverse side of tization, unitization, oved by the Commis-
			and the stress of the same	Total and the second		CE	RTIFICATION
		Sec.	4		P	tained herein is best of my known on this state is best of my known on the my kn	t Engineer  RODUCTION CO.  27, 1979  fy that the well location plat was plotted from field
	+ +		O.J.	1750.	790¹	is true and c knowledge and cate Several LA	10 19 18 ssioner
<b>.</b>	1						



BLOWOUT PREVENTER HOOKUP

EXHIBIT D-4
OCTOBER 16,1969

## OIL CONSERVATION DIVISION

#### STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

## P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-10? Revised 10-1-78

All distances must be from the cuter boundaries of the Section.

			IND COLEY DOUNGBILLS 14		•
AMOCO PROD	UCTION COMPAN	Į.	GUTIERREZ GAS	COM "B"	Well No. 1-E
Unit Letter	Section	Township	Range	County	
I	4	29N	9W	San Juan	
Actual Footage Loca 1670		outh line and	790 fee	t from the East	
Ground Level Elev.	feet from the Producing For	Tille did	lee lool	t from the	line Dedicated Acreage:
5592	Dako	Į.		Dakota	319.64 Acres
	_	ted to the subject well	-		
2. If more th interest an		dedicated to the well,	outline each and ide	ntify the ownership th	ereof (both as to working
		ifferent ownership is de nitization, force-pooling		have the interests of	all owners been consoli-
XX Yes	☐ No If an	swer is "yes;" type of	consolidationC	ommunitization	
	is "no," list the	owners and tract descri	ptions which have ac	ctually been consolida	ated. (Use reverse side of
	•	ed to the well until all i	nterests have been o	consolidated (by com	munitization, unitization,
	_			· · · · · · · · · · · · · · · · · · ·	approved by the Commis-
sion.	<u>.</u>			·	· · · · · · · · · · · · · · · · · · ·
					CERTIFICATION
	ĺ				
	100		1	I hereby o	ertify that the information con-
lime	endle		·	tained her	ein is true and complete to the
			i	best of my	knowledge and belief.
/ -	ruled.	0	i i	1 2 9	Augher OV
Loc	alran		1 .	Name	Juning
				. 3	FACKRELL
	1		! 	Position DISTI	RICT ENGINEER
	1		1	Company AMOCO	O PRODUCTION COMPANY
	1		1	Date	BER 2, 1979
	Se	С.	<u> </u>		2, 2717
	1	4	i	I hereby	certify that the well location
	İ		· I standard	8 1	this plat was plotted from field
	İ			4	actual surveys made by me or
				190. 81	supervision, and that the same
1		10,90	; <del>"</del>	is true o	nd correct to the best of my
1	1	<b>_                              </b>		knowledge	e and belief.
r	- <del></del> -				
	1	1 / 3		Date Survey	ed
	1		029	Septe	mber 27, 1979
	1		1 7	Registered to and/or/Land	Supresor V
	1			Fred	Byckerr Jr.
				Certification	ION EXICO
0 330 660	90 1320 1650 193	2310 2640 2000	1500 1000 5	00 0 3	KERR, JR.

NO. OF COPIES RECEIVED			Form C-103			
DISTRIBUTION	Supersedes Old C-102 and C-103					
SANTA FE	NEW MEXICO OIL CONS	SERVATION COMMISSION	Effective 1-1-65			
FILE /			5a. Indicate Type of Lease			
U.S.G.S.			State Fee X			
LAND OFFICE			5. State Oil & Gas Lease No.			
OPERATOR						
SUNDRY  (DO NOT USE THIS FORM FOR PROPE USE "SEPLICATION")	NOTICES AND REPORTS ON OSALS TO DEFEND OF PLUG	WELLS BACK TO A DIFFERENT RESERVOIR. CH PROPOSALS.)				
I.  OIL  WELL  GAS WELL  WELL	OTHER. INFILL		7. Unit Agreement Name			
2. Name of Operator			8. Farm or Lease Name			
AMOCO PRODUCTION COMPA  3. Address of Operator	NY		Gutierrez Gas Com "B"			
	mington, New Mexico 8	7401	1E			
t t anotine of Wall			10. Field and Pool, or Wildcat			
UNIT LETTER I	750 6 70 Sout	h LINE AND 790 FEET FROM	Basin Dakota			
		N RANGE 9W NMPM.				
	15. Elevation (Show whether 560	3' GL	12. County San Juan			
16. Check Ap	ppropriate Box To Indicate J	Nature of Notice, Report or Otl	ner Data			
NOTICE OF INT			REPORT OF:			
	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING			
PERFORM REMEDIAL WORK  TEMPORARILY ABANDON	PEOG AND ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT			
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB				
		OTHER				
OTHER						
17. Describe Proposed or Completed Oper	(Classic state all postinent de	tails, and sive partinent dates, including	estimated date of starting any proposed			
work) SEE RULE 1103.	rations (Clearly State all pertinent de	tates, and give pertinent dates, including	continued date of starting any proposed			
			•			
		for drilling, as the app well in the near future.				
•						
			(1) T 13 12 12 12 12 12 12 12 12 12 12 12 12 12			
		A 17				
		FC STATE OF THE ST	1 Mayaran 1			
		PDRILLS (				
	+:	2-26-80				
	Ka	PIRES -				
			The same same same same same same same sam			
18. I hereby certify that the information a	above is true and complete to the best	of my knowledge and belief.				
B.E. Fackerell.	TITLE	District Engineer	DATE November 27, 1979			
SIGNED	а					
Original Signed by A.	. R. Kendrick	SUPERVISOR DISTRICT # 3	NOV 2 8 1979			

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY Original Signed	by F	RANK T. CHAVE	<b>Z</b>		PERVISOR DISTRICT #3	DATE	FEB 1 1 1980
SIGNED E E E SOL	UDA			E	Dist. Adm. Supvr.	DATE_	2-8-80
	154	Sy					and the same of th
18. I hereby certify that the i	nforma	tion above is tru	ue and complete to the	ne best o	of my knowledge and belief.	A . 3	<u> </u>
		. 12 00.			Transport of the American	FEB11	1980 OM
No DV tool was Released the rig	run	on this co					
additives, and 2 Tailed in with 1	# Me	dium tuf p	plug per sx.		•	-	
and cemented wit	h 42	0 sx class	s "B" Neat c		". 11.6# production cas containing 50:50 Poz,		
2# Medium tuf p1	ug p	er sx. Ta	ailed in with	h 100	sx class "B" Neat cen	ment.	
					ntermediate casing at Poz, 6% gel, .8% fluid		
282' on 1-1-80 a 15 sx Good cemen	nd c t to	emented ware surface.	ith 300 sx c	lass.	"B" Neat cement contai	ining 2% C	aCl <sub>2</sub> . Circulated
work) SEE RULE 1103.  Spudded 13-1/2"	hole	on 12-30-	-79 and dril	led +	o 295'. Set 9-5/8", 3	32 3# curf	ace casing at
	mpleted	d Operations (Ci	learly state all perti	nent deta	nils, and give pertinent dates, includ	ing estimated da	ite of starting any proposed
OTHER					OTHER Spud and Se	e oasing	
PULL OR ALTER CASING	]		CHANGE PLANS		casing test and cement JQB OTHER Spud and Se	et Casino	
PERFORM REMEDIAL WORK  TEMPORARILY ABANDON	]		PLUG AND ABAND	ON []	REMEDIAL WORK  COMMENCE DRILLING OPNS.		ALTERING CASING
	- <b></b> '						
		ck Appropria = INTENTION		cate N ا	ature of Notice, Report or C	Other Data INT REPORT	OF:
	7777.	illilli		5603 <b>'</b>		San J	uan ////////////////////////////////////
	////		15. Elevation (Show	_		12. County	
THE <u>East</u> L	INE, SE	ection4	TOWNSHIP	29N	RANGE 9W NMF	··· ((((()))	
UNIT LETTER		_ <del>17</del> 50	FEET FROM THESI	outh	LINE AND FEET FR	°M Basin	Dakota
501 Airport Driv 4. Location of Well		1.0					nd Pool, or Wildcat
3. Address of Operator						9. Well No.	
Amoco Production	Com	nany				Gutie	rrez Gas Com "B"
OIL GAS WELL  2. Name of Operator	X	OTHER-				8. Farm or	Lease Name
1.	"APPLI	PROPOSALS TO D	RILL OR TO DEEPEN OF	FOR SUC	ACK TO A DIFFERENT RESERVOIR. H PROPOSALS.)	7. Unit Agr	eement Name
	SUN	IDRY NOTICI	ES AND REPOR	TS ON	WELLS		
OPERATOR	1					5. State Oil	& Gas Lease No.
LAND OFFICE						State	Fee X
U.S.G.S.	-/-					5a. Indicate	Type of Lease
SANTA FE	/	P	NEW MEXICO OIL	. CONSI	ERVATION COMMISSION	Effectiv	
DISTRIBUTION						Superse	
NO. OF COPIES RECEIVED	3				•	Form C-	103

	1-2-1					Form C-103 Supersedes Old
DISTRIBUTION	<del>                                     </del>					C-102 and C-103
ANTAFE		NE	W WEXICO OIL CON	ISERVATION COMMISSION		Effective 1-1-65
ILE	1114				Γ.	5a. Indicate Type of Lease
.s.g. <b>s.</b>					1,	State Fee X
AND OFFICE					-	5. State Oil & Gas Lease No.
PERATOR						5, State Off & Gds Ledse No.
					<del>k</del>	mmmmmm
	SUNDRY	Y NOTICES	AND REPORTS O	N WELLS		
(DO NOT USE THIS FOLLOWSE	"APPLICATI	ON FOR PERMIT -	" (FORM C-101) FOR 5	BACK TO A DIFFERENT RESERVO	/1	
OIL GAS						7. Unit Agreement Name
	. X	OTHER-				8. Farm or Lease Name
Name of Operator						
Amoco Production	ı Compar	ıy				Gutierrez Gas Com "B"
Address of Operator						9. Well No.
501 Airport Driv	re Fa	armington.	NM 87401			1E
Location of Well		1100			İ	10. Field and Pool, or Wildcat
UNIT LETTERI	1	750	FROM THE South	L LINE AND	FEET FROM	Basin Dakota
	LINE, SECTIO	n4	TOWNSHIP 20	N HANGE 9W		
	IIIII	15. E		er DF, RT, GR, etc.)	1	12. County
	///////		5603	GL		San Juan
	Check A	Appropriate	Box To Indicate	Nature of Notice, Rep	ort or Othe	er Data
NOTI		TENTION T				REPORT OF:
ERFORM REMEDIAL WORK	7		PLUG AND ABANDON	REMEDIAL WORK		ALTERING CASING
EMPORARILY ABANDON	าี			COMMENCE DRILLING OPNS.	. 🔲	PLUG AND ABANDONMENT
JLL OR ALTER CASING	Ħ		CHANGE PLANS	CASING TEST AND CEMENT .	108	
ULL OR ALIER CASING				I CASING IEST AND CEMENT.		
_						on Procedure
OTHER				~ I		on Procedure
OTHER				OTHER	Completio	
7. Describe Proposed or Co	>mpleted Op	erations (Clear		OTHER	Completio	
	ompleted Op	erations (Clear)		OTHER	Completio	
7. Describe Proposed or Co work) SEE RULE 1103.			ly state all pertinent o	OTHER	Completic	estimated date of starting any proposed
7. Describe Proposed or Cowork) SEE RULE 1103.  Completion opera			ly state all pertinent o	OTHER	Completic	estimated date of starting any proposed
7. Describe Proposed or Cowork) SEE RULE 1103.  Completion opera 6851'.	ition -co	ommenced c	ly state all pertinent o	etails, and give pertinent date	completions, including of the control of the contro	and plugback depth is
Completion opera 6851'. Perforated inter	ution -co	ommenced co	ly state all pertinent of on 2-7-80. To 6778' with	etails, and give pertinent date  tal depth of well  2 SPF, total of	es, including of is 6894	and plugback depth.is
Completion opera 6851'. Perforated inter	rvals fr	ommenced commenced ly state all pertinent of on 2-7-80. To to 6778' with to 6684' with	etails, and give pertinent date  tal depth of well  2 SPF, total of	is 6894 26 holes 37 holes	and plugback depth.is	
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Completion opera 6851'. Perforated inter Perforated inter Perforated inter	rvals fr rvals fr rvals fr rvals fr b' with ubing at	com 6755' com 6666' com 6572' 148,000 g	on 2-7-80. To to 6778' with to 6684' with to 6585' with gallons of fra	other	is 6894 26 holes 37 holes 26 holes	and <b>p</b> lugback depth is  Sand-water fraced int
Completion opera 6851'. Perforated inter Perforated inter Perforated inter val of 6572-6585 Landed 2-3/8" tu	rvals fr rvals fr rvals fr rvals fr b' with ubing at	com 6755' com 6666' com 6572' 148,000 g	on 2-7-80. To to 6778' with to 6684' with to 6585' with gallons of fra	other	is 6894 26 holes 37 holes 26 holes	and <b>p</b> lugback depth is  Sand-water fraced int
Completion opera 6851'. Perforated inter Perforated inter Perforated inter val of 6572-6585 Landed 2-3/8" tu	rvals fr rvals fr rvals fr rvals fr b' with ubing at	com 6755' com 6666' com 6572' 148,000 g	on 2-7-80. To to 6778' with to 6684' with to 6585' with gallons of fra	other	is 6894 26 holes 37 holes 26 holes	and <b>p</b> lugback depth.:is
Completion opera 6851'. Perforated inter Perforated inter Perforated inter val of 6572-6585 Landed 2-3/8" tu	rvals fr rvals fr rvals fr rvals fr b' with ubing at	com 6755' com 6666' com 6572' 148,000 g	on 2-7-80. To to 6778' with to 6684' with to 6585' with gallons of fra	other	is 6894 26 holes 37 holes 26 holes	and <b>p</b> lugback depth.:is
Completion opera 6851'. Perforated inter Perforated inter Perforated inter val of 6572-6585 Landed 2-3/8" tu	rvals fr rvals fr rvals fr rvals fr b' with ubing at	com 6755' com 6666' com 6572' 148,000 g	on 2-7-80. To to 6778' with to 6684' with to 6585' with gallons of fra	other	is 6894 26 holes 37 holes 26 holes	and plugback depth is  Sand-water fraced intend.
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Completion opera 6851'. Perforated inter Perforated inter Perforated inter Perforated inter val of 6572-6585 Landed 2-3/8" tu	rvals fr rvals fr rvals fr rvals fr b' with ubing at	com 6755' com 6666' com 6572' 148,000 g	on 2-7-80. To to 6778' with to 6684' with to 6585' with gallons of fra	other	is 6894 26 holes 37 holes 26 holes	and plugback depth is  Sand-water fraced intend.
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Completion opera 6851'. Perforated inter Perforated inter Perforated inter val of 6572-6585 Landed 2-3/8" tu	rvals fr rvals fr rvals fr rvals fr b' with ubing at	com 6755' com 6666' com 6572' 148,000 g	on 2-7-80. To to 6778' with to 6684' with to 6585' with gallons of fra	other	is 6894 26 holes 37 holes 26 holes	and plugback depth is  Sand-water fraced in and.
Completion opera 6851'. Perforated inter Perforated inter Perforated inter Perforated inter val of 6572-6585 Landed 2-3/8" tu	rvals fr rvals fr rvals fr rvals fr b' with ubing at	com 6755' com 6666' com 6572' 148,000 g	on 2-7-80. To to 6778' with to 6684' with to 6585' with gallons of fra	other	is 6894 26 holes 37 holes 26 holes	and <b>p</b> lugback depth.is
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Completion opera 6851'. Perforated inter Perforated inter Perforated inter val of 6572-6585 Landed 2-3/8" tu Swabbed the well	vals fr vals fr vals fr vals fr vals fr divide at and re	com 6755' com 6666' com 6572' 148,000 g 6796'.	to 6778' with to 6684' with to 6585' with gallons of fra	etails, and give pertinent date of the depth of well a 2 SPF, total of a 2 SPF, total of a 2 SPF, total of a 2 SPF, total of a 2 SPF, total of a 2 SPF, total of a 2 SPF.	is 6894 26 holes 37 holes 26 holes 00# of sa	and plugback depth is  Sand-water fraced intend.  MAR 12 1980 OIL CON. COM. DIST. 3

CONDITIONS OF APPROVAL, IF ANY:

# TABULATION OF DEVIATION TESTS GUTIERREZ GAS COM "B" NO. 1E AMOCO PRODUCTION COMPANY

:	
<u>DEPTH</u>	DEVIATION
295'	3/4
781 <b>'</b>	3/4
1250 <b>'</b>	1-1/4
1565 <b>'</b>	1
1878 <b>'</b>	1
2723 <b>'</b>	1
2591 <b>'</b>	3/4
2896 <b>'</b>	3/4
3481 <b>'</b>	3/4
4123 <b>'</b>	1
4399 <b>'</b>	1
4737 <b>'</b>	1
5046 <b>'</b>	1-1/4
5697 <b>'</b>	1-1/2
5979 <b>'</b>	2-1/2
6568 <b>'</b>	3-1/2
6 <b>8</b> 98 <b>'</b>	3-1/4

### A F F I D A V I T

THIS IS TO CERTIFY that to the best of my knowledge the above tabulation details the deviation tests taken on AMOCO PRODUCTION COMPANY'S

Signed Justoda Title Dist. Adm. Supvr.

THE	STA	ATE	of	NEW	MEXIC	0)	
						)	SS
COU	YTV	OF	SAN	JU	AN	)	

BEFORE ME, the undersigned authority, on this day personally appeared E. E. Svoboda known to me to be Dist. Adm.

Supvr. for Amoco Production Company and to be the person whose name is subscribed to the above statement, who, being by me duly sworn on oath, states that he has knowledge of the facts stated herein and that said statement is true and correct.

SUBSCRIBED AND SWORN TO before me, a Notary Public in and for said County and State this \_\_25th \_\_ day of \_\_March \_\_\_\_, 1980\_\_\_

Notary Publi MAR 3 1 1980

OIL CON. COM.

OIST. 3

My Commission Expires: December 28, 1983

## DISTRIBUTION ANTA FE FILE J.S.G.S. LAND OFFICE OIL TRANSPORTER GAS OPERATOR PRORATION OFFICE Amoco Production Company 501 Airport Drive Reason(s) for filing (Check proper box) New Well

District Administrative Supervisor

3-25-80

(Title)

(Date)

Supersedes Old C-104 and C-11

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS 30-045-23152 Farmington, NM 87401 Other (Please explain) Recompletion Oil Dry Gas Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner \_\_\_\_ II. DESCRIPTION OF WELL AND LEASE
| Well No. | Pool Name, Including Formation Kind of Lease Lease No. Gutierrez Gas Com "B" 1E Basin Dakota State, Federal or Fee ·I Unit Letter South 790 \_Line and \_\_\_ East Feet From The Township 29N 9W San Juan Range , NMPM, County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Cil Address (Give address to which approved copy of this form is to be sent) Plateau, Inc.
Name of Authorized Transporter of Casinghead Gas 👿 - or Dry Gas 🗀 4775 Indian School Rd, Albuquerque, NM 87110 Address (Give address to which approved copy of this form is to be sent) El Paso Natural Gas Company P.O. Box 990, Farmington, NM 87401 Twp. Is gas actually connected? When If well produces oil or liquids, give location of tanks. 29N 4 <u>9</u>₩ No Approximately 30 days If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Same Res'v. Diff. Res'v. Plug Back Designate Type of Completion - (X) Х Date Spudded Date Compl. Ready to Prod. Total Depth 6894 12-30-79
Elevations (DF, RKB, RT, GR, etc.) 2-14-80 6851 Name of Producing Formation Top Oil/Gas Pay Tubing Depth 5603' GL Da<u>kota</u> 6572 6796 Perforations Depth Casing Shoe 6572-6778 6894 TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT 9-5/8", 32.3# 13-1/2" 282 300 sx 8-3/4" 7", 20.0# 4-1/2", 1 2597**'** 475 sx 2-3/8" 6-1/2" 6894 ¹ 520 sx 6796**'** V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Bun To Tanks Date of Test Length of Test Tubing Pressure Cosing Pressure Choke Size Actual Prod. During Test Oil-Bbls. Water - Bbls. GG-MCF MARS 11980 OIL CON. COM. **GAS WELL** Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Chavity of Condensat 809
Testing Method (pitot, back pr.) 3 hours Tubing Pressure (Shut-in) Casing Pressure (Shut-in) 1600 1795 .75 Back Pressure VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION MAR 3 1 1980 APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. BY Griginal Signal by FRANK T. CHAVEZ TITLE \_\_\_\_ SUPERVISOR DISTRICT # 3 Original This form is to be filed in compliance with RULE 1104. E. E. SVO If this is a request for allowable for a newly drilled or deepened (Signature)

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, I name or number, or transporter, or other such change of condition. Canarata Forms Ca104 must be filed for each most in multiply