

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form Approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR
Tenneco Oil Company
3. ADDRESS OF OPERATOR
720 S. Colo. Blvd., Denver, CO 80222
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2195'FNL, 2025'FWL, Unit G
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:
- | | | |
|---------------------------------|--------------------------|--------------------------|
| TEST WATER SHUT-OFF | <input type="checkbox"/> | <input type="checkbox"/> |
| FRACTURE TREAT | <input type="checkbox"/> | <input type="checkbox"/> |
| SHOOT OR ACIDIZE | <input type="checkbox"/> | <input type="checkbox"/> |
| REPAIR WELL | <input type="checkbox"/> | <input type="checkbox"/> |
| PULL OR ALTER CASING | <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE | <input type="checkbox"/> | <input type="checkbox"/> |
| CHANGE ZONES | <input type="checkbox"/> | <input type="checkbox"/> |
| ABANDON* | <input type="checkbox"/> | <input type="checkbox"/> |
| (other) Status Report: Drilling | | |

5. LEASE
SF-078049
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Hughes A
9. WELL NO.
6
10. FIELD OR WILDCAT NAME
Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 33; T29N; R8W
12. COUNTY OR PARISH
San Juan
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6096'GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2/13-2/25/80
Spudded 13 3/4" hole at 4:00PM, 2/13/80. RU & ran 5 jts of 9 5/8" 36# K-55 csg set @ 214'. Cmt w/225 sxs CLB & 2% CACL2. RD. Corc to surface. WOC 12 hrs. Reduced hole to 8 3/4" & resumed drilling. On 2/18, RU & ran 81 jts of 7" 23# csg set @ 3609'. Cmt w/20 bbls of mud flush 530 sxs 50/50 Pozmix w/4% gel. Tail in w/150 sxs CLB cmt w/2% CACL2. TOC: 100'. Reduced hole to 6 1/4" & drilled 9 jts of 7 1/4" 23# csg set @ 7143. TOL: 3440'. RU & ran 4 jts of 4 1/2" 11.6# & 81 jts of 4 1/2" 10.5# csg w/liner set @ 7143. Cmt. w/350 sxs 50/50 Pozmix, 4% gel, .6% D-19, .6% D-31. Tail in w/100 sxs CLB, .6% D-19, .6% D-31. PD. Circ. to surface. Released rig 2/22/80. WOCU.

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE Admin. Supervisor DATE 2/26/80

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

FARMINGTON DISTRICT
BY McL Kuchera

