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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

DISTRICT III		S	Santa F			dexico {		-2088						
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	פרכ													
1.	MEC	TO THE	TOH A		WA	RLE VI	IA DI	UTHOF	PIZAT	LION				
I. TO TRANSPORT OIL AND NATURAL GAS											API No.			
AMOCO PRODUCTION COMPANY										1	0452420	200		
P.O. BOX 800, DENVER,	COLORA	ADO 802	201											
Reason(s) for Filing (Check proper box) New Well		_					Other	(Please ex	plain)					
Recompletion	Oil		in Transp Dry G		[:   									
Change in Operator		cad Gas			X									
If change of operator give name and address of previous operator							• •							
II. DESCRIPTION OF WELL	AND LE	EASE												
A L ELLIOTT B Well No. 8				Pool Name, Including Formation BLANCO PICTURED CLIFFS					GAS) Kind of Lease Lease No.				No.	
Location		1910				FNL			1490	L				
Unit Letter	:		_ Feet Fi	rom Th		11417	Line an	nd	1490	F	et From The	FEI		Line
Section 10 Townsh	ip 29	N	Range	- 9			, NMPI	М,		SA	JUAN			County
III. DESIGNATION OF TRAP  Name of Authorized Transporter of Oil	SPORT	ER OF ()	IL AN	D NA	TU	RAL GA	AS_	·						
LL							Address (Give address to which approved copy of this form is to be sent)							
MERIDIAN OIL INC. Name of Authorized Transporter of Casinghead Gas or Dry Gas X							3535 EAST 30TH STREET, FARMINGTON, CO 87. Address (Give address to which approved copy of this form is to be sent)							
EL PASO NATURAL GAS COMPANY							P.O. BOX 1492, EL PASO, TX 79978							
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.		Rge.	le gas act	ually co	nnected?	E-L-	When	7-18-7	9978		
If this production is commingled with that	from any of	1	<u> </u>	1		<u> </u>			1					
IV. COMPLETION DATA	nom any ou	net lease of	pooi, giv	e comn	mug).	ing order m	umber:					<del></del>	<del>-</del>	
Designate Type of Completion	- (X)	Oil Well	ļ	ias We	11	New We	cli W	orkover	De	epen	Plug Back	Same Res'v	bin	Res'v
Date Spudded	T	pl. Ready to	Prod.		_	Total Dept	<u>.   _</u>		1		P.B.T.D.	l	_İ	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation						To- Olivo- b								
• • • • • • • • • • • • • • • • • • • •						Top Oil/Gas Pay					Tubing Depth			
Perforations											Depth Casing Shoe			
		TIDIMC	CACIN	10.41	15	OEL VELV								
HOLE SIZE CASING & TUBING SIZE						CEMENTING RECORD								
	ONOMO & TOBING SIZE					DEPTH SET				SACKS CEMENT				
					_									
V. TEST DATA AND REQUES	T FOR A	LLOWA	BLE				• • • •							
OLL WELL (Test must be after re Date First New Oil Run To Tank	usi b	e equal to	or exce	ed sop allo	wable j	or this	depth or be fo	or full 24 hou	rs.)					
Date First New Oil Run 10 Jank	Date of Test						Method	(Flow, pu	<i>m</i> p, gas	lýt, etc	:)			
ength of Test	Tubing Pressure					Casing Pressure					Charles Zen	VEC	<b>N</b>	
ctual Prod. During Test Oil - Bbls.				٠,	Water - Bbis					UEI	9 6			
	Oil Boile				- [	Marci - Doi	ı.		n/	۱, ۱	UM-MCF	, L	ע	
GAS WELL											IL 5 19	JU		
Actual Prod. Test - MCF/D	Length of T	esi			7	Bbls. Conde	ensate/N	AMCF	(	)IL	CON	<b>DIV</b> 1		
nting Math. of Co. S. A. J.	hitaria me								• •	DIST: 4	-		. 1	
esting Method (pitot, back pr.) Tubing Pressure (Shut-in)				ľ	Casing Pressure (Shut-in)					Choke Size				
I. OPERATOR CERTIFICA	TE OF	COMPL	IANIC	`E	1									الا
I hereby certify that the rules and regulations of the Oil Conservation							OIL	CON	SEF	RVA	TION D	IVISIO	Ν.	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.										-			•	
	owied&c mix	ocnel.				Date	e Apı	proved	i		Մ <u> 5</u>	1990		
L. D. Whiley						1								
Signature Doug W. Whaley, Staff Admin. Supervisor						By By								
Printed Name Title						Title			SU	PERV	ISOR DI	STRICT	<b>/</b> 3	
June 25, 1990 Date		_303-83 Teleph	30-428 ione No.	08		ime								
		• **	/		L1									

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.