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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
Jaquez Gas Com "B"	
9. Well No.	
3E	
10. Field and Pool, or Wildcat	
Basin Dakota	
12. County	
San Juan	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Name of Operator	
Amoco Production Company	
2. Address of Operator	
501 Airport Drive Farmington, NM 87401	
3. Location of Well	
UNIT LETTER <u>D</u> <u>1040</u> FEET FROM THE <u>West</u> LINE AND <u>880</u> FEET FROM THE <u>North</u> LINE, SECTION <u>4</u> TOWNSHIP <u>29N</u> RANGE <u>9W</u> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	
5635' GL	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPYS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	Spud & Set Casing <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 12-1/4" hole on 4-10-80 and drilled to 330'. Set 9-5/8", 32.30# surface casing at 330' on 4-11-80 and cemented with 300 sx of class "B" Neat cement containing 2% CaCl₂. Circulated out Good cement to the surface. Drilled an 8-3/4" hole to 2643'. Set 7", 20.0# Intermediate casing at 2630' on 4-14-80 and cemented with 425 sx of class "B" Neat cement containing 50:50 Poz, 6% gel, 2# Medium tuf plug per sx, and .8% fluid loss additive. This was tailed in with 100 sx of class "B" Neat cement. Good cement was circulated to the surface. Drilled 6-1/4" hole to a TD of 6940'. Set 4-1/2", 10.5# production casing at 6940' on 4-19-80 and cemented with 420 sx of class "B" Neat cement containing 50:50 Poz, 6% gel, 2# Medium tuf plug per sx, and .8% fluid loss additive. This was tailed in with 125 sx of class "B" Neat cement. Good cement was circulated at the surface. The DV tool was not required on this cementing procedure. The rig was released on 4-19-80.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Original Signed by Dist. Adm. Supvr. DATE 4-29-80

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE APR 30 1980

CONDITIONS OF APPROVAL, IF ANY: