	DISTRIBUTION ANTA FE FILE J.S.G.S. LAND OFFICE	NEW MEXICO OIL O REQUEST AUTHORIZATION TO TRA	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65				
1.	TRANSPORTER OIL GAS OPERATOR PRORATION OFFICE Operator						
	Amoco Production Company Address 501 Airport Drive, Farmington, NM 87401 Reason(s) for filing (Check proper box) New Well Change in Transporter of: Recompletion Oil Dry Gas Change in Ownership Casinghead Gas Condensate						
H.	DESCRIPTION OF WELL AND DESCRI	LEASE Well No. Pool Name, Including F		Kind of Lease State, Federal or Fe	• Fee	Lease No.	
	Unit Letter D; 104 Line of Section 4 Tow DESIGNATION OF TRANSPORT Name of Authorized Transporter of Cil Plateau Incorporated Name of Authorized Transporter of Cas El Paso Natural Gas C If well produces oil or liquids, give location of tanks.	y of this form is to Albuquerque by of this form is to NM 87401	· · · · · · · · · · · · · · · · · · ·				
	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Resty. Diff. Resty.						
	Designate Type of Completion Date Spudded 4-10-80 Elevations (DF, RKB, RT, GR, etc.) 5635' GL Perforations 6689'-6713'	8-26-80 ations (DF, RKB, RT, GR, etc.) 6635' GL Dakota 6689'-6713'		6940 Top Oil/Gcs Pay Tui 6689 De;		B.T.D. 6907 bing Depth 6729 pth Casing Shoe 6940	
	HOLE SIZE 12 1/4" 8 3/4" 6 1/4"	TUBING, CASING, AND CASING & TUBING SIZE 9 5/8" 7" 4 1/2"	330 ' 2630 ' 6940 '		300 sx 525 sx 545 sx		
٧.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be again top of enced for allowable for this depth or be for full 24 hours)						
!	Date First New Oil Run To Tanks Length of Test	Date of Test Tubing Pressure	Producing Method (Flow Cosing Pressure		OIL CON. C	3 3	

Length of Test

Tubing Pressure

Casing Pressure

Chole Siz NOV 191980

OIL CON. COM.

Actual Prod. During Test

OII-Bbis.

Water-Bbis.

Gas-MrF DIST. 3

	DAS WELL	•			
Actual Prod. Test-MCF/D		Length of Test	Bbls. Condensuts/MMCF	Gravity of Condensate	
	121	3 hrs.			
	Testing Method (pitot, bac's pr.)	Tubing Preseure (Shut-in)	Cosing Pressure (Shut-12)	Choke Size	
	Back Pressure	1265	1320	.75	

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VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.

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SVOBODA	
(Signature)	
District Administrative Supervisor	
(Title)	
November 14, 1980	
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OIL CONSERVATION COMMISSION

APPROVED NOV 13 (1380)

BY Original Signed by CHARLES GHOLSON'

DEPUTY OIL & GAS INSTECTOR, DIST. 43

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Section Forms C-104 must be filled for each coal in multiply.