

NEW MEXICO OIL CONSERVATION COMMISSION

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5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

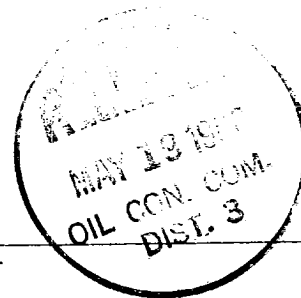
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Amoco Production Company 3. Address of Operator 501 Airport Drive Farmington, NM 87401 4. Location of Well UNIT LETTER <u>F</u> <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>950</u> FEET FROM THE <u>West</u> LINE, SECTION <u>7</u> TOWNSHIP <u>29N</u> RANGE <u>9W</u> NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 5624' GL	7. Unit Agreement Name 8. Farm or Lease Name Nye Gas Com B 9. Well No. 1E 10. Field and Pool, or Wildcat Basin Dakota 12. County San Juan
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>
OTHER <input type="checkbox"/>		Spud & Set Casing <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 12-1/4" hole on 4-20-80 and drilled to 335'. Set 9-5/8", 32.3# surface casing at 328' on 4-20-80 and cemented with 315 sx of class "B" Neat cement containing 2% CaCl₂. Good cement was circulated to the surface. Drilled an 8-3/4" hole to a depth of 2513'. Set 7", 20.0# Intermediate casing at 2513' on 4-23-80 and cemented with 400 sx of class "B" Neat cement containing 50:50 Poz, 6% gel, 2# Medium tuf plug per sx, and .8% fluid loss additive. This was tailed in with 100 sx of class "B" Neat cement. Good cement was circulated to the surface. Drilled a 6-1/4" hole to a TD of 6754'. Set 4-1/2", 10.5# production casing at 6754' on 4-30-80 and cemented with 500 sx of class "B" Neat cement containing 50:50 Poz, 6% gel, 2# Medium tuf plug per sx, and .8% fluid loss additive. This was tailed in with 100 sx of class "B" Neat cement. No cement was circulated to the surface. The rig was released on 5-1-80.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By
SIGNED E. E. SVOBODA TITLE Dist. Adm. Supvr. DATE 5-15-80

Original Signed By FRANK T. CHAVEZ TITLE SECRETARY DISTRICT # 3 DATE MAY 19 1980

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY: